



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

September 6, 2005

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Gasco Production Company
Federal #34-18-9-19
538' FSL and 1952' FEL
SW SE Section 18, T9S - R19E
Uintah County, Utah
Lease No. U-16544

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED
SEP 08 2005
DIV. OF OIL, GAS & MINING

R 18
E 19

T9S, R19E, S.L.B.&M.

N89°59'E - 5272.08' (G.L.O.)

NORTH - 5280.00' (G.L.O.)

N00°01'E - 2640.00' (G.L.O.)

N00°02'02"E - 2641.81' (Meas.)

18

Brass Cap

FEDERAL #34-18-9-19

Elev. Ungraded Ground = 4785'

1952'

538'

N89°58'E - 2637.36' (G.L.O.)

S89°55'10"E - 2643.75' (Meas.)

1910
Brass Cap, 1.0'
High

1910 Brass Cap,
0.4' High, N-S
Fenceline

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°01'30.48" (40.025133)
LONGITUDE = 109°49'14.59" (109.820719)
(AUTONOMOUS NAD 27)
LATITUDE = 40°01'30.61" (40.025169)
LONGITUDE = 109°49'12.08" (109.820022)

GASCO PRODUCTION COMPANY

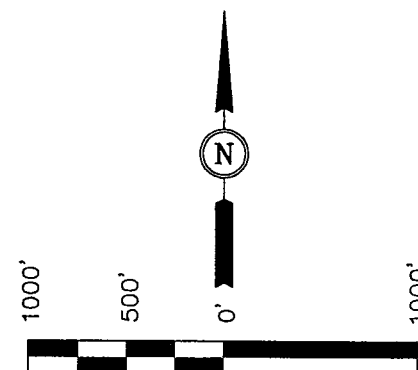
Well location, FEDERAL #34-18-9-19, located as shown in the SW 1/4 SE 1/4 of Section 18, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-20-05	DATE DRAWN: 07-25-05
PARTY A.F. T.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE GASCO PRODUCTION COMPANY	

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases

FEDERAL #34-18-9-19
538' FSL and 1952' FEL
SW SE Section 18, T9S - R19E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

Attached.

2. A Drilling Plan

Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.

See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).

Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.

5. Operator certification.

Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-18-9-19
538' FSL and 1952' FEL
SW SE Section 18, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-16544

DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,563'	-760'
Mesaverde	9,383'	-4,580'
Castlegate	11,893'	-7,090'
Blackhawk	12,103'	-7,300'
Spring Canyon	12,833'	-8,030'
T.D.	13,133'	-8,338'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,800'-9,383'
Gas	Mesaverde	9,383'-11,893'
Gas	Blackhawk	12,103'-13,050'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the



Gasco Production Company

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shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-225'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,531'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,133'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.

- o. The cement program will be as follows:

Conductor	Type and Amount
Surface	225 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
Surface	Type and Amount
TOC @ Surface	Lead: 591 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
Production	Type and Amount
TOC @ 2,500'	Lead: 366 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1777 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.



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- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
- a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 225'	Fresh Water	8.33	1	---	7
225' - 3,531'	Fresh Water	8.33	1	---	7-8
3,531' - 13,133'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to TD.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7919 psi. The maximum bottom hole temperature anticipated is 236 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.



- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.



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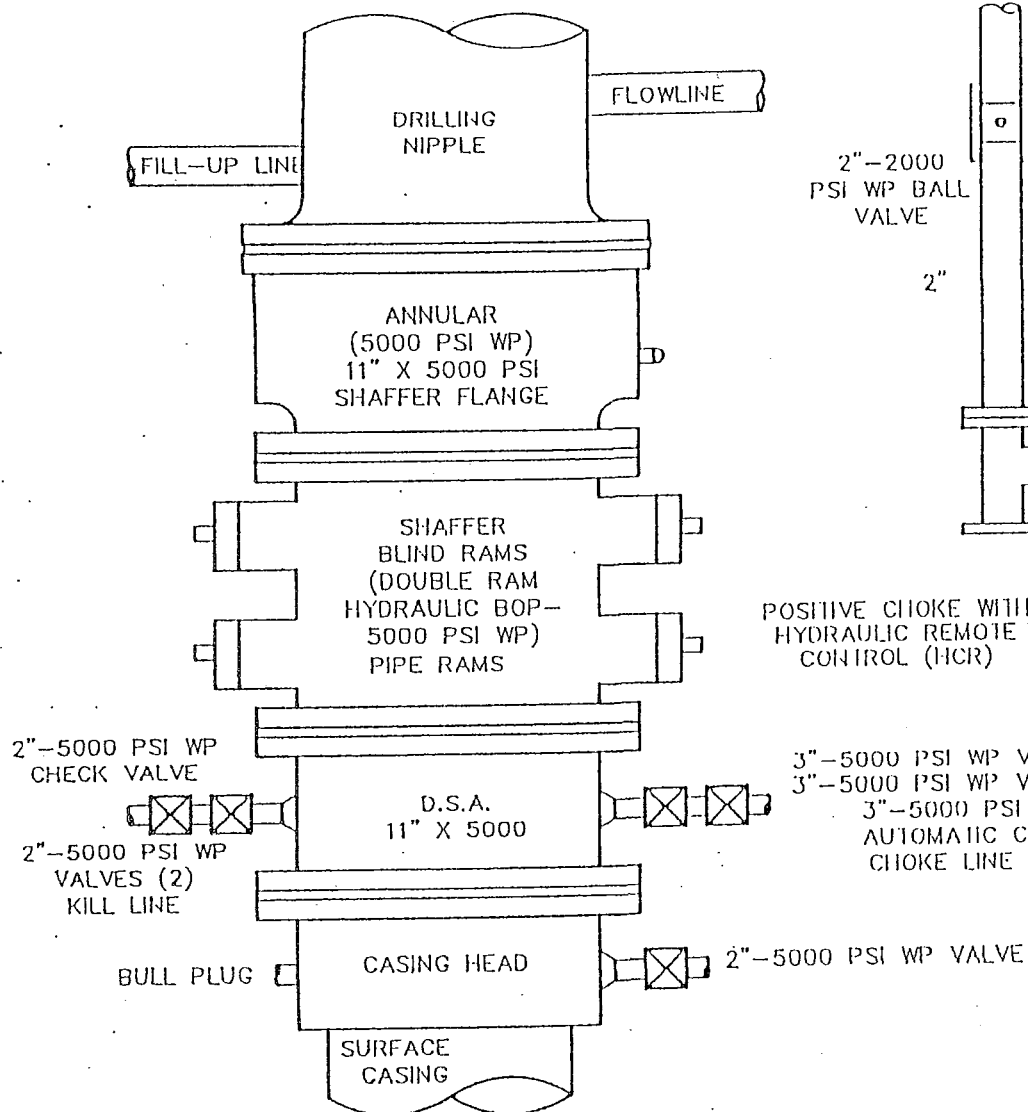
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- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

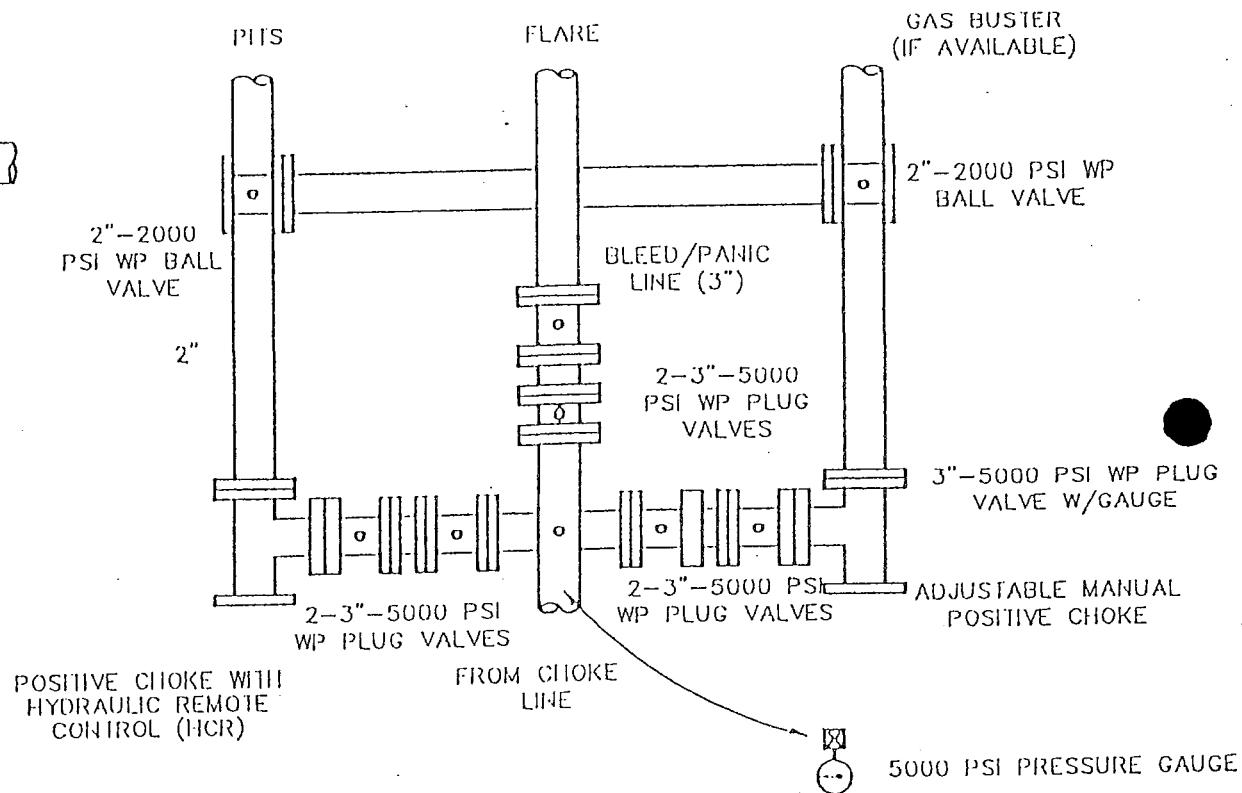
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHIOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHIOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHIOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

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CONFIDENTIAL - TIGHT HOLE

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SURFACE USE PLAN

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**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, August 18, 2005 at approximately 11:05 a.m. Weather conditions were warm, clear and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
John Floyd	Surveyor	Uintah Engineering and Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 26.4 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Stay left and proceed easterly 6.1 miles. Turn right at the fork in the road and proceed southwesterly 1.1 miles. Turn left onto the proposed access and proceed easterly 200' until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 200 feet of new construction will be necessary. There will be approximately 1.1 miles of existing road to be upgraded. Any upgrading will be done within the existing disturbed area since it is a Class D County maintained road.
- b. The maximum grade of the new construction will be approximately 1%.
- c. No culverts will be necessary.
- d. The last 200 feet of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road right of way will be necessary.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - one
- d. Drilling wells - none
- e. Shut-in wells - one



- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - eight
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



Gasco Production Company

Federal #34-18-9-19**Lease No. U-16544**

538' FSL and 1952' FEL

SW SE Section 18, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

Page 5

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the southeast side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the wouthand east sides of the location, between Corners 5 and 6 and 2 and 4 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.



- 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.
- j. A diversion ditch will be installed along the south and west sides of the pad. See location layout.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.



Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Gardner	3
Crested Wheatgrass	3
Indian Ricegrass	3
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.



4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. **SURFACE OWNERSHIP**

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. **OTHER INFORMATION**

- a. A Class III archeological survey and paleontological survey has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and



-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



Gasco Production Company

Federal #34-18-9-19**Lease No. U-16544**

538' FSL and 1952' FEL

SW SE Section 18, T9S - R19E

SURFACE USE PLAN

Uintah County, Utah

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- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATIONPermit Matters**PERMITCO INC.**

14421 County Road 10

Ft. Lupton, CO 80621

303/857-9999 (O)

303/857-0577 (F)

Lisa Smith

Drilling & Completion Matters**Gasco Production Company**

8 Inverness Drive East, Suite 100

Englewood, CO 80112

John Longwell

303/483-0044 (O)

303/ 483-0011(F)

Shawn Elworthy - Field Superintendent

Roosevelt, UT

435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

September 6, 2005

Date:



Venessa Langmacher - PERMITCO INC.

Authorized Agent for:

Gasco Production Company



PIPELINE INFORMATION
Federal #34-18-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be buried 2-5 feet deep.
9. The method of entrenchment will be with a trenching machine.
10. The depth of cover will be 2-5 feet.
11. There are no other pipelines to be associated in same right of way.
12. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
13. The total length of pipeline is approximately 970' feet - see Map D. 770 feet is located within the lease boundary, 200' is located off-lease.
14. The line will be buried as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
15. The construction width for total surface disturbing activities is 30 feet.
16. The estimated total acreage involving all surface disturbing activities is 0.67 acres. (0.53 acres on lease and 0.14 acres off lease).
17. ROW is requested for a period of 30 years or the entire life of the producing well.
18. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
19. The line will be tested with gas pressure to 1000 psi.
20. The pipeline right of way requested will begin and end in the NW NE of Section 20, T9S - R19E, a distance of 200'. Please see Map D for exact alignment.

GASCO PRODUCTION COMPANY

FEDERAL #34-18-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R19E, S.L.B.&M.

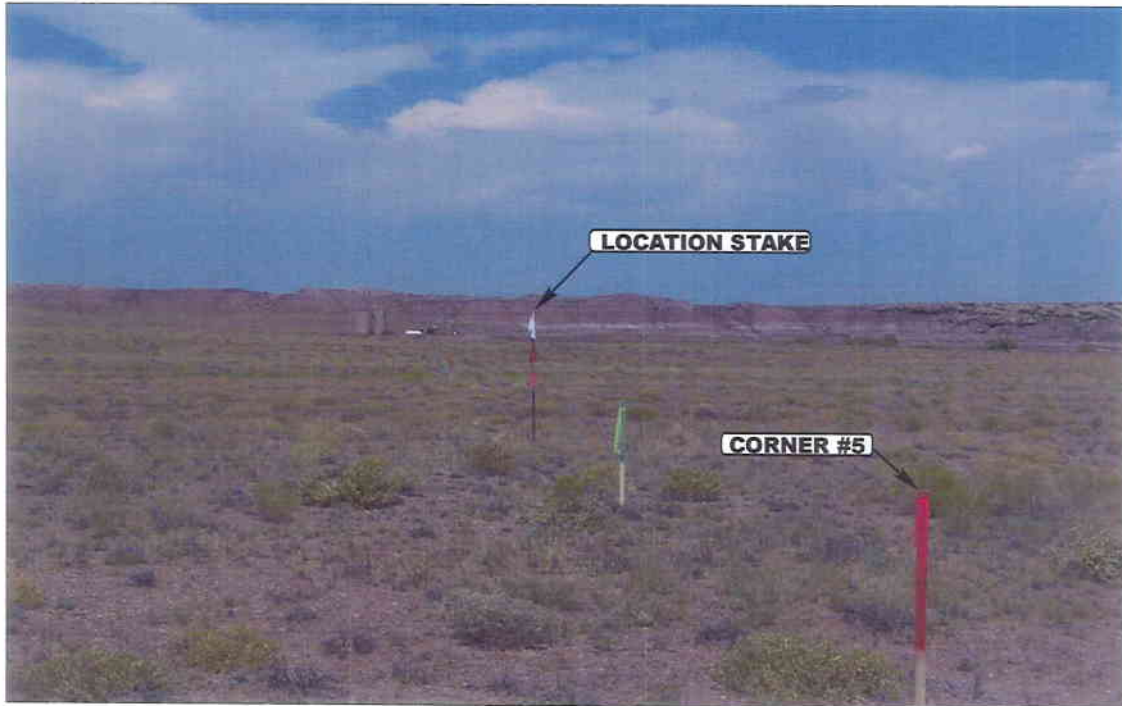


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

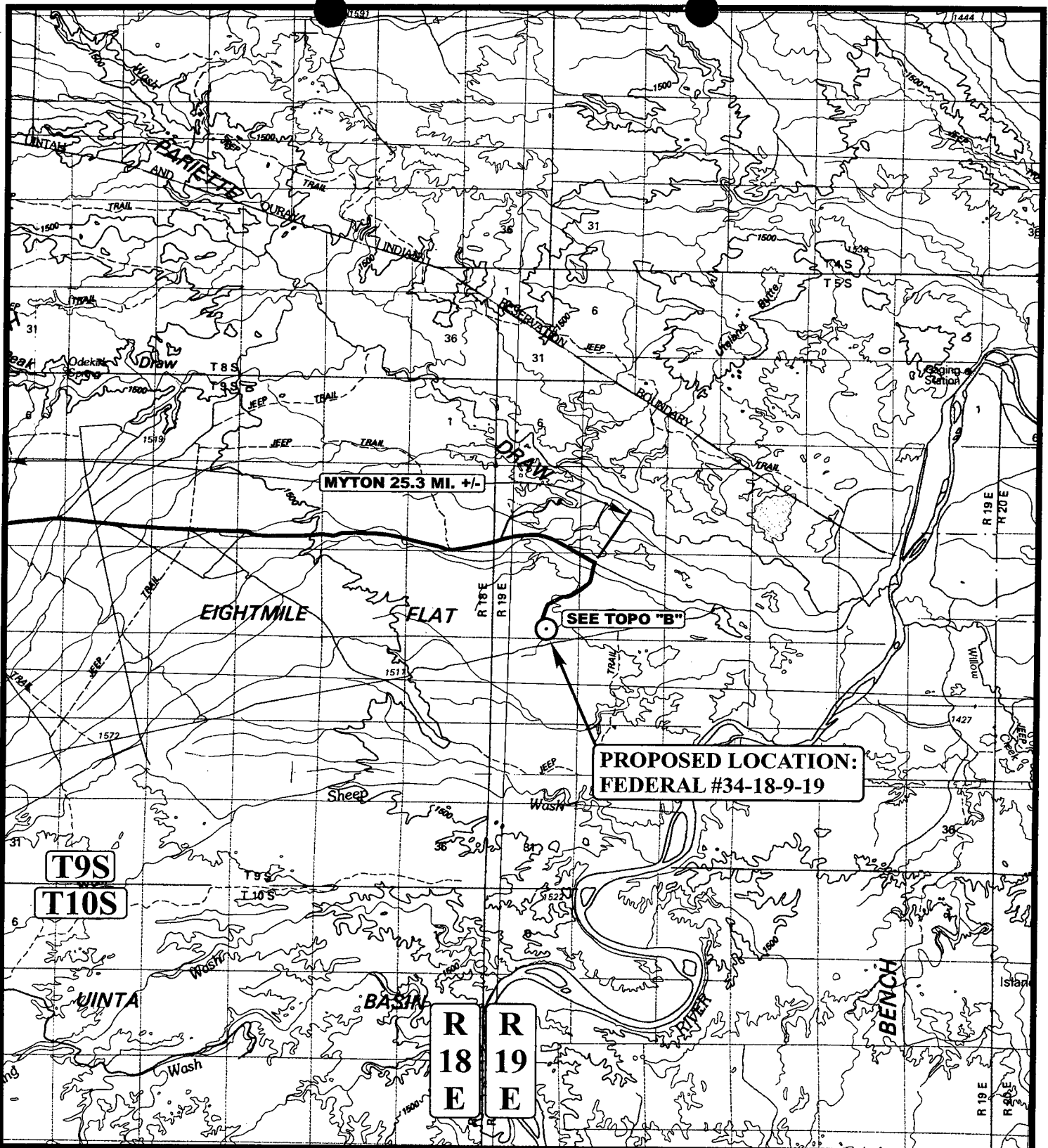
07 25 05
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N

GASCO PRODUCTION COMPANY

FEDERAL #34-18-9-19

SECTION 18, T9S, R19E, S.L.B.&M.

538' FSL 1952' FEL



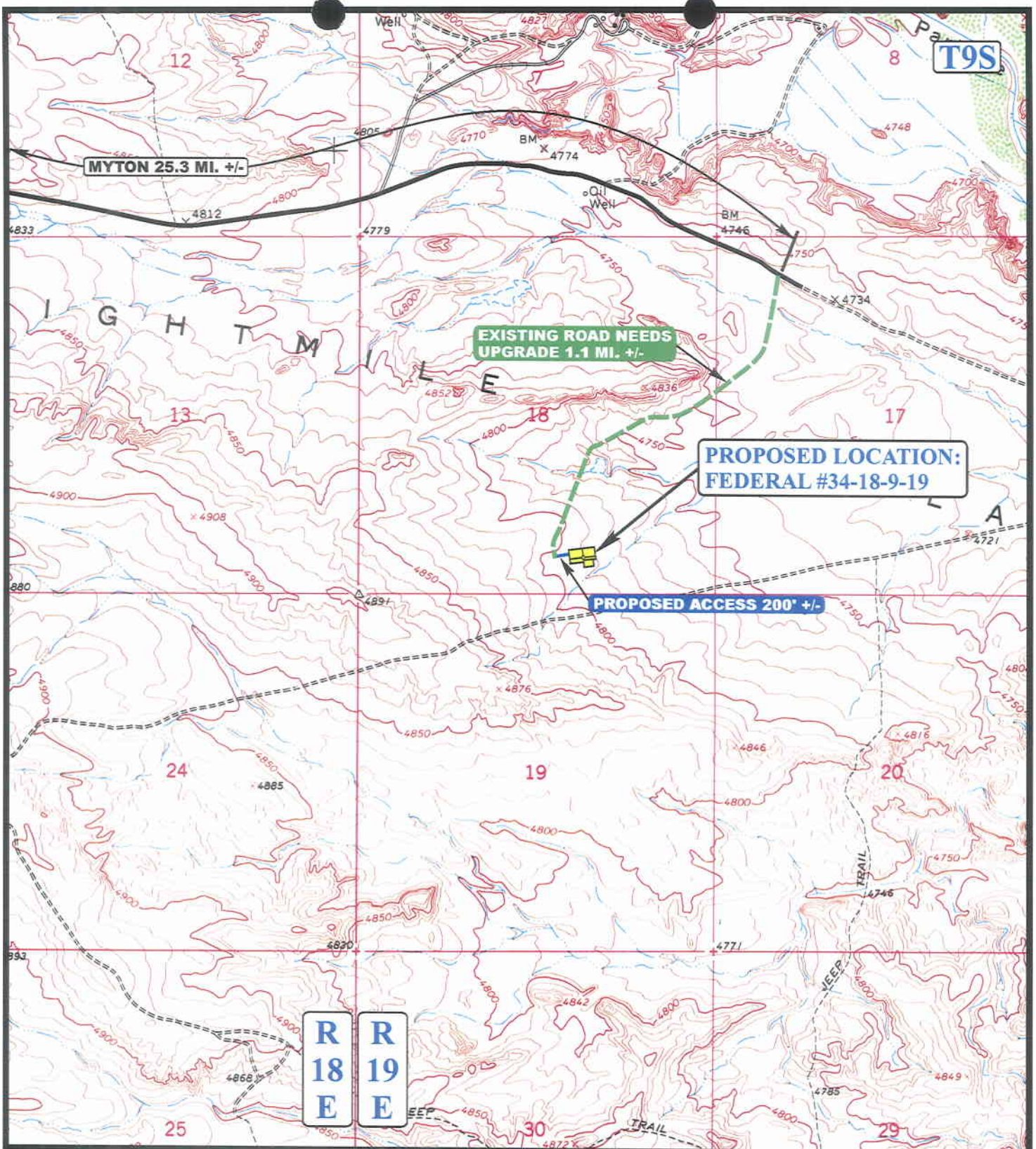
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

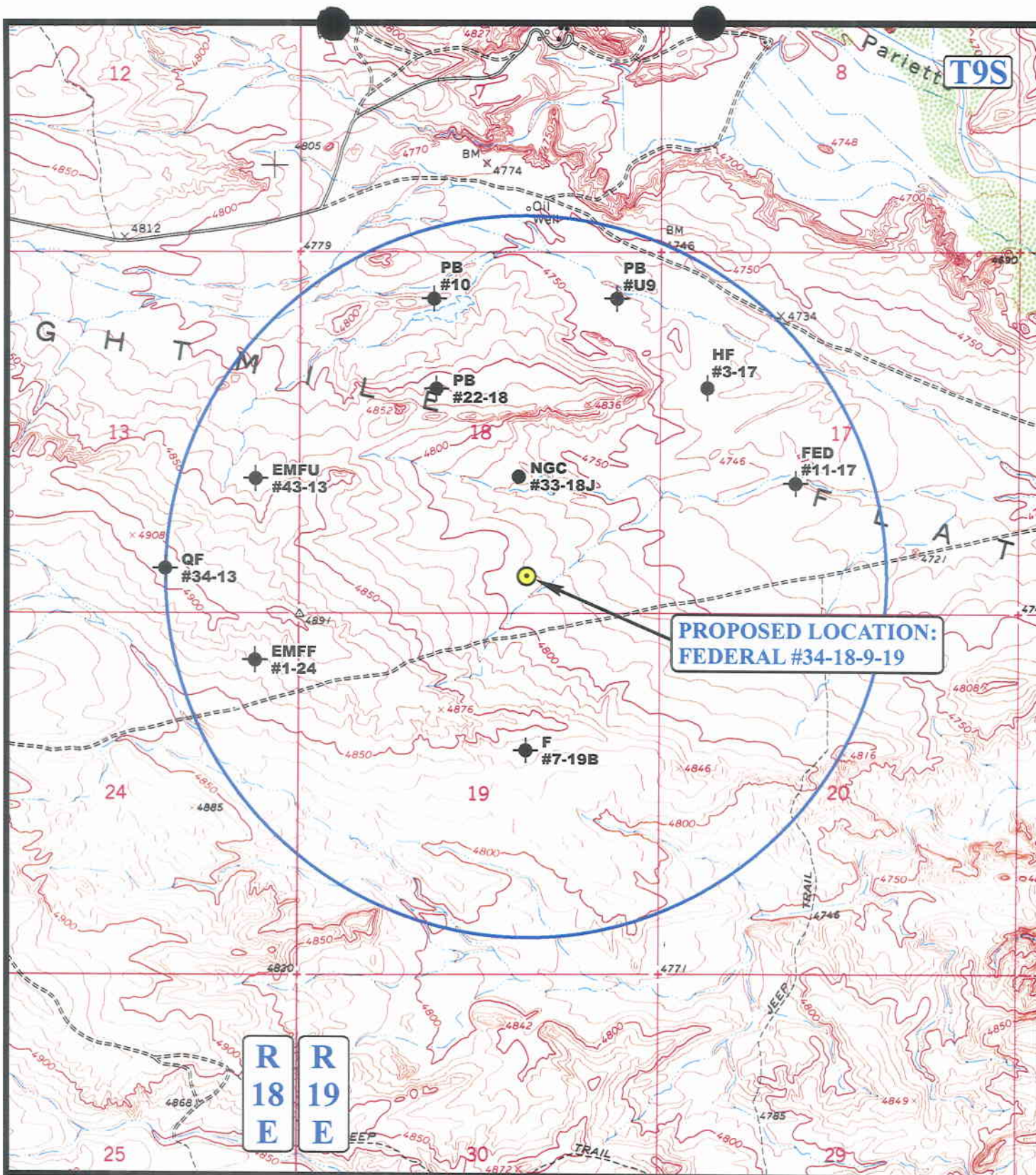
TOPOGRAPHIC
MAP

07 **25** **05**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00







LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊗ SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |

GASCO PRODUCTION COMPANY

FEDERAL #34-18-9-19
SECTION 18, T9S, R19E, S.L.B.&M.
538' FSL 1952' FEL



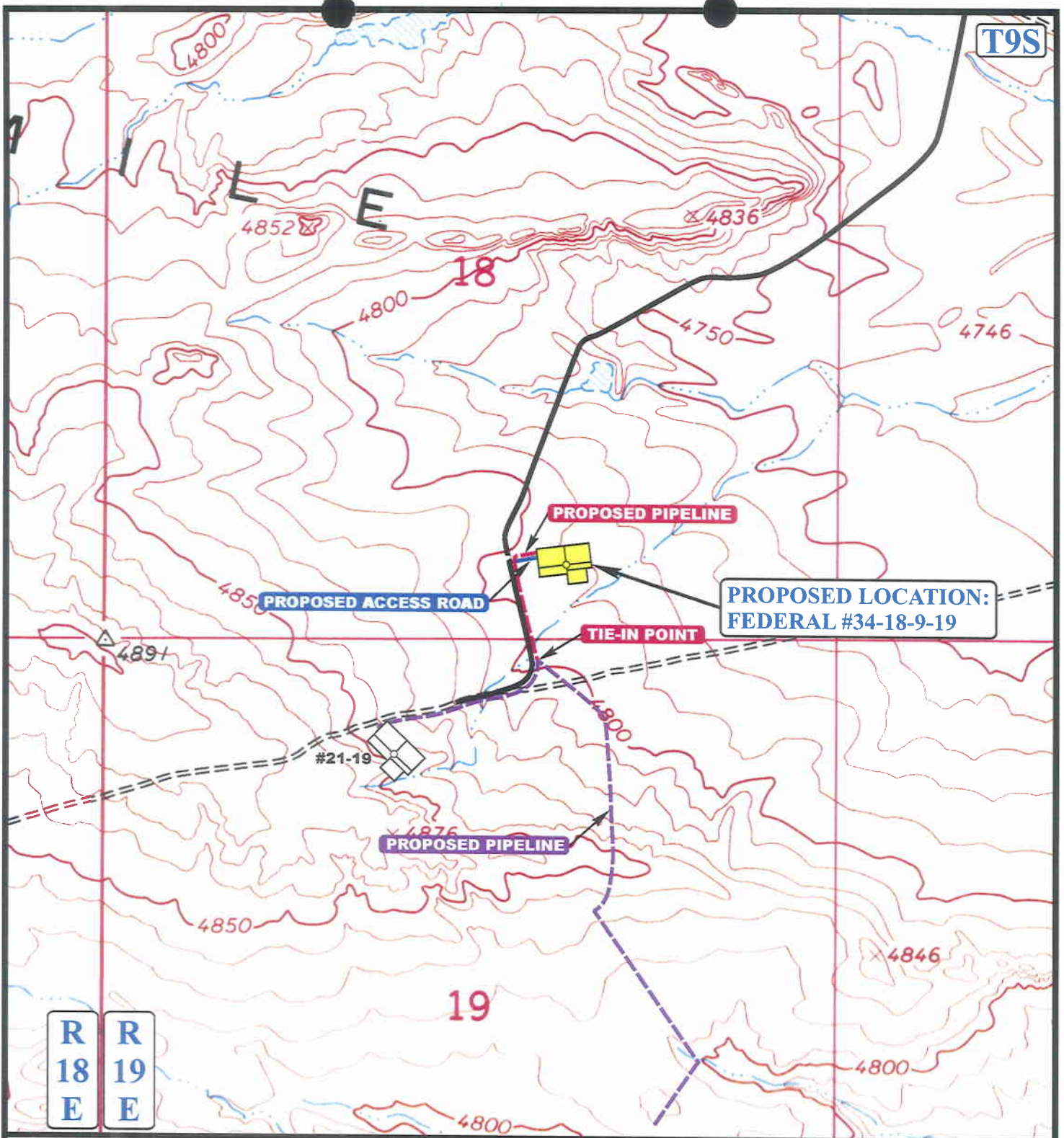
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 25 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 970' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

GASCO PRODUCTION COMPANY

FEDERAL #34-18-9-19

SECTION 19, T9S, R19E, S.L.B.&M.

538' FSL 1952' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

07 25 05
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00

**D
TOPO**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

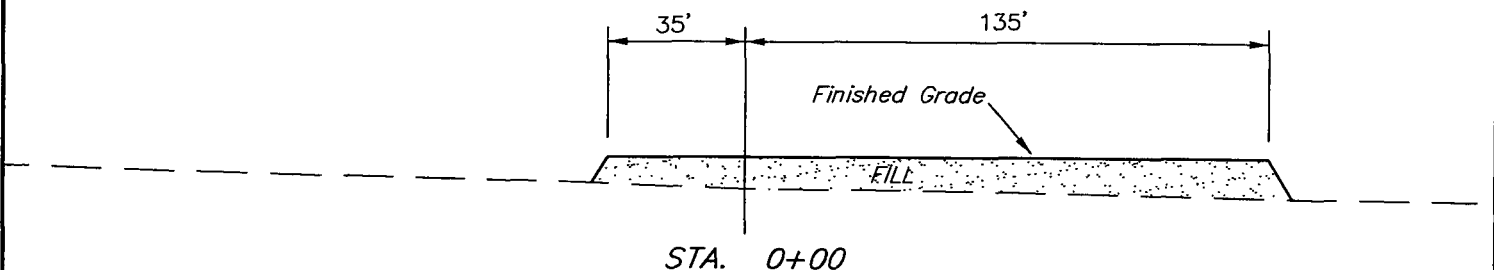
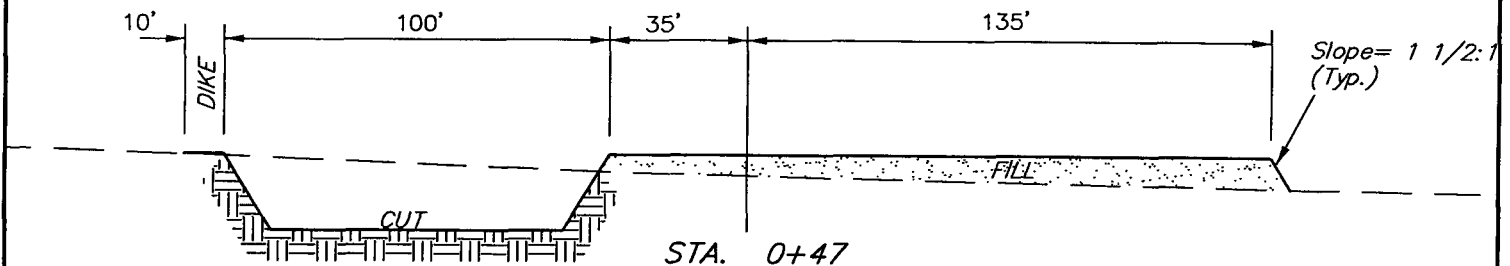
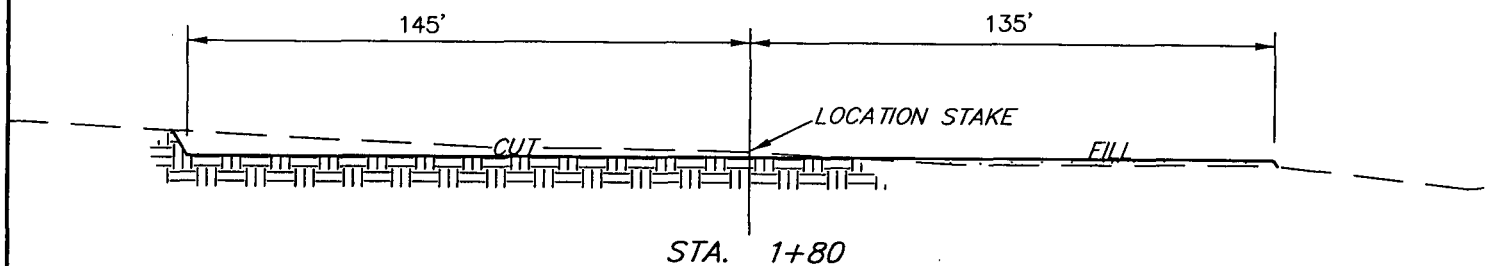
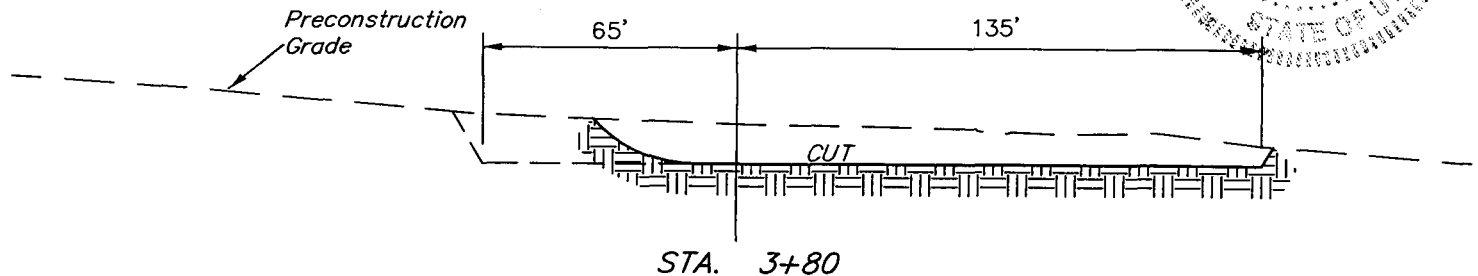
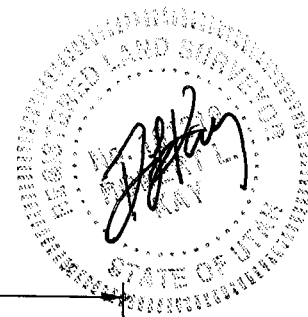
FEDERAL #34-18-9-19

SECTION 18, T9S, R19E, S.L.B.&M.

538' FSL 1952' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-25-05
Drawn By: L.K.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,790 Cu. Yds.

Remaining Location = 5,090 Cu. Yds.

TOTAL CUT = 6,880 CU.YDS.

FILL = 3,050 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL = 3,830 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,420 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 410 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Any timing restrictions that apply to this lease will be attached as a Condition of Approval by the BLM.

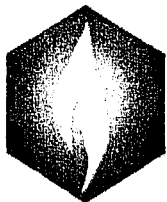


Archeology

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the BLM



GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

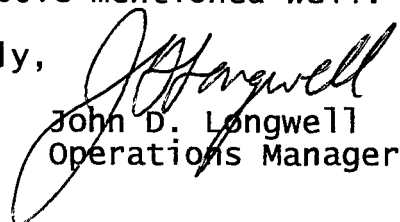
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/08/2005

API NO. ASSIGNED: 43-047-37117

WELL NAME: FEDERAL 34-18-9-19

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWSE 18 090S 190E

SURFACE: 0538 FSL 1952 FEL

BOTTOM: 0538 FSL 1952 FEL

UINTAH

PARIETTE BENCH (640)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-16544

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02515

LONGITUDE: -109.8200

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing OK



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 12, 2005

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 34-18-9-19 Well, 538' FSL, 1952' FEL, SW SE, Sec. 18, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37117.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 34-18-9-19
API Number: 43-047-37117
Lease: U-16544
Location: SW SE Sec. 18 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number U-16544
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		9. Well Name and Number Federal #34-18-9-19
2. Name of Operator Gasco Production Company		10. API Well Number 43-047-37117
3. Address of Operator 8 Inverness Drive East, Suite 100, Englewood, CO 80112	4. Telephone Number 303/483-0044	11. Field and Pool, or Wildcat Riverbend
5. Location of Well Footage : 538' FSL and 1952' FEL County : Uintah QQ, Sec, T., R., M. : SW SE, Section 18, T9S - R19E State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other Request 1 year extension of APD</td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Request 1 year extension of APD		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 09-25-06
 By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature Venessa Ganymacher Title Consultant for Gasco Production Company Date 09/11/06

(State Use Only)

COPY SENT TO OPERATOR
 Date: 9/27/06
 Initials: BM

**RECEIVED
 SEP 13 2006**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37117

Well Name: Federal #34-18-9-19

Location: SW SE, 538' FSL and 1952' FEL, Sec. 18, T9S - R19E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 9/12/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

September 11, 2006
Date

Title: Consultant for Gasco Production Company

RECEIVED

SEP 13 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals.</small>		6. Lease Designation and Serial Number: U-16544
		7. Indian Allottee or Tribe Name: N/A
		8. Unit or Communitization Agreement: N/A
		9. Well Name and Number: Federal #34-18-9-19
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify):		10. API Well Number: 43-047-37117
2. Name of Operator: Gasco Production Company		11. Field and Pool, or Wildcat: Riverbend
3. Address of Operator: 8 Inverness Drive East, Suite 100, Englewood, CO 80112	4. Telephone Number: 303/483-0044	
5. Location of Well: Footage : 538' FSL and 1952' FEL County : Uintah QQ, Sec. T., R., M. : SW SE, Section 18, T9S - R19E State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

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Gasco Production Company requests a one year extension of the subject APD.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

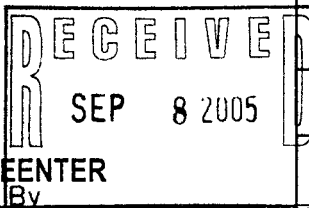
Date: 10-03-06
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 10/5/06
 Initials: Rm

14. I hereby certify that the foregoing is true and correct		
Name & Signature: <u>[Signature]</u>	Title: Gasco Production Company	Date: 09/11/06
<small>(State Use Only)</small>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER



FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-16544
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #34-18-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 538' FSL and 1952' FEL At proposed prod. zone SW SE		9. API Well No. 43-047-37117
14. Distance in miles and direction from nearest town or post office* Approximately 26.4 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 538'	16. No. of Acres in lease 680	11. Sec., T., R., M., or Blk. and Survey or Area Section 18, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1450'	17. Spacing Unit dedicated to this well 40 Acres; SW SE	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4785' GL	19. Proposed Depth 13,133'	13. State UT
22. Approximate date work will start* ASAP	20. BLM/BIA Bond No. on file Bond #UT-1233	
23. Estimated duration 35 Days		

24. Attachments **CONFIDENTIAL-TIGHT HOLE**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 9/6/2005
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Jerry Kenzaka</i>	Name (Printed/Typed) Jerry Kenzaka	Date 6-7-2007
Title Field Manager		
Office Land & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED
JUN 11 2007
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 34-18-9-19
API No: 43-047-37117

Location: SWSE, Sec 18, T9S, R19E
Lease No: UTU-16544
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Karl Wright)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Karl Wright)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- The 1.6 miles of road needing upgrading is a class D county road. Coordination with the county will be required. The portion of the road outside of the lease will need a Right of Way completed prior to the start of construction.
- At the end of the life of the project the well will be plugged and abandoned and all waste materials removed. The surface will be re-contoured and stock piled top soils spread over the surface and the area reseeded with the authorized seed mixture for reclamation.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a

weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Gasco Production Company

3a Address 3b Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E

5 Lease Serial No.
U-16544
6 If Indian, Allottee, or Tribe Name
NA
7 If Unit or C.A. Agreement Name and/or No.
NA
8 Well Name and No.
Federal 34-18-9-19
9 API Well No.
43-047-37117
10 Field and Pool, or Exploratory Area
Riverbend
11 County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
JUL 19 2007

DIV OF OIL, GAS & SHALE

14 I hereby certify that the foregoing is true and correct.

Name (Printed Type)

Beverly Walker

Title

Engineering Technician

Signature

Date

July 16, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E

5. Lease Serial No.

U-16544

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA, Agreement Name and/or No

NA

8. Well Name and No

Federal 34-18-9-19

9. API Well No.

43-047-37117

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change conductor depth</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 225' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

July 16, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112

Operator Account Number: N 2575Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737117	Federal 34-18-9-19		SWSE	18	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	162	7/23/2007				
Comments: Spud Well <i>BLKHK = MVRD</i> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

Title

7/24/2007

Date

(5/2000)

RECEIVED

JUL 25 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

RECEIVED

JUL 2 5 2007

DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO

SPUD NOTICE DATE 7/21/2007

Well Spud Notification:

Date of spud

Operator:	GASCO
Well Name:	Fed 34-18-9-19
Api No:	43-047-38094
Spudding Contractor & Rig #	Rocky Mtn
Intent to spud date & time:	7/23/2007
Reported by:	Scott Allred
Telephone #:	823-5065
Lease Serial NO.	U-16544
Location:	SWSE
538' FSL and 1952' FEL	

43-047-37117

Sec. ☒ 18 T ☒ 9S R ☒ 19E

SURFACE CEMENT NOTICE DATE _____

Well Surface Cement Notification:

Operator:	
Well Name:	
Api No:	
Spudding Contractor & Rig #	
Intent to cement surface date:	
Reported by:	
Telephone #:	
Lease Serial NO.	
Location:	
538' FSL and 1952' FEL	

Sec. ☐ T ☐ R ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1			QQ	Sec	Twp	Rng	County
API Number	Well Name		SWSE	18	9	19	Uintah
4304737117	Federal 34-18-9-19						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	162 75	7/23/2007		7/31/07		
Comments: Spud Well <u>BLKHK - MVRD</u>							

CONFIDENTIAL

Well 2			QQ	Sec	Twp	Rng	County
API Number	Well Name						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3			QQ	Sec	Twp	Rng	County
API Number	Well Name						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature


Engineering Technician

Title

7/24/2007

RECEIVED

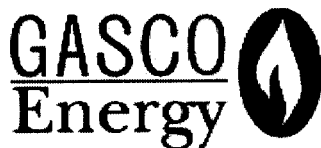
JUL 31 2007

GASCO
Energy 

RKB 17'

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 13,133		Date: 8/23/2007		Days since spud: 1	
Current Operations: DRLG									
Depth: 559'		Prog: 519'		D Hrs: 11.5		AV ROP: 45.1		Formation: UNITA	
DMC: \$268		TMC: \$536		TDC: \$26,724		\$163,069			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	F	#1 F-1000 3.5 gpm		Bit #:	1	Conductor: \$ -		Loc, Cost: \$ -	
VIS:	R	SPM: 115		Size:	12 1/4	Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP:	E	#2 F-1000 3.5 gpm		Type:	FM2843	Int. Csg: \$ -		Day Rate: \$ 19,900	
Gel:	S	SPM:		MFG:	SEC	Prod Csg: \$ -		Rental Tools: \$ 1,635	
WL:	H	GPM : 400		S/N:	10409449	Float Equip: \$ -		Trucking: \$ -	
Cake:		Press: 410		Jets:	7X22	Well Head: \$ -		Water: \$ -	
Solids:	W	AV DC:		TD:		TBG/Rods: \$ -		Fuel: \$ -	
MBT:	A	AV DP:		Depth in:	40	Packers: \$ -		MI Pit system \$ -	
PH:	T	JetVel:		FTG:	519	Tanks: \$ -		Logging/Survey \$ -	
Pf/Mf:	E	ECD:		Hrs:	11.5	Separator: \$ -		Cement \$ -	
Chlor:	R	SPR #1 :		FPH:	45.1	Heater: \$ -		Bits: \$ -	
Ca:		SPR #2 :		WOB:	25	Pumping L/T: \$ -		Mud Motors \$ -	
DAP		Btms. Up:		R-RPM:	55/75	Prime Mover: \$ -		Corrosion: \$ -	
Time Break Down:			Total D.T. 1	M-RPM:	61	Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME		Total Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ 268	
6:00	16:30	10:30	RIG UP AND MOVE PIPE						Misc. / Labor: \$ 3,921
16:30	17:30	1:00	MU BHA AND PICK UP MUD MOTOR						Camp Exp: \$ -
17:30	18:30	1:00	DRLG 40' TO 45' (5' @ 5 FPH)						Daily Total: \$ 26,724
18:30	19:30	1:00	WELD HOLE ON STD PIPE						Cum. Wtr: \$ 13,992
19:30	06:00	10:30	DRLG 45' TO 559' (514' @ 48 FPH)						Cum. Fuel \$ -
									Cum. Bits: \$ -
									BHA
									BIT 12 1/4 1
									MUD MOTOR 34.45
									T-DRIIFT 7.58
									1-8" DC 29.82
									IBS 7.26
									2- 8" DC"s 59.73
									IBS 7.31
									XOVER 3.18
			Depth	Feet To Go	Depth	Feet To Go	12-6" DC"s 360.69		
			Wasatch	5563' 5004'	Sunnyside	-559'			
			Mesaverde	9383' 8824'	Kenilworth	-559'			
			Castlegate	11893' 11334'	Aberdeen	-559'	TOTAL BHA = 511.02		
			Desert	-559'	Spring cany.	12833' 12274'	Survey		
		24.00	Grassy	-559'	TD	13133' 12574'	Survey		
P/U		FLARE DRLG: 0				GAS BUSTER N/A		BKG GAS	
S/O		FLARE TRIP: 0				GAS BUSTER N/A		CONN GAS	
ROT.		LAST CSG. RAN: 13 3/8"				SET @ 40' KB		PEAK GAS	
FUEL Used:		On Hand:				Co.Man		TRIP GAS	
BIT # 1		ICS		OCS	DC	LOC	B/S	G	ODC RP
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-18
43-047-37117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 8/24/2007		Days since spud: 2	
Current: Operations:									
DRLG									
Depth: 1505'		Prog: 946'		D Hrs: 21.5		AV ROP: 44.0		Formation: UNITA	
DMC: \$2,106		TMC: \$2,374		TDC: \$38,343		\$204,308			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM: 115		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	0/1	#2 F-1000 3.5 gpm		Type:	FM2843	Int. Csg:	\$ -	Day Rate:	\$ 19,900
Gel:	1/1	SPM:		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710
WL:	NC	GPM : 400		S/N:	10409449	Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press: 410		Jets:	7X22	Well Head:	\$ -	Water:	\$ -
Solids:	0.5	AV DC:		TD:		TBG/Rods:	\$ -	Fuel:	\$ 13,627
MBT:	A	AV DP:		Depth in:	40	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.9	JetVel:		FTG:	1465	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	10/30	ECD:		Hrs:	33.0	Separator:	\$ -	Cement	\$ -
Chlor:	800	SPR #1 :		FPH:	44.4	Heater:	\$ -	Bits:	\$ -
Ca:	200	SPR #2 :		WOB:	25	Pumping L/T:	\$ -	Mud Motors	\$ -
DAP		Btms. Up:		R-RPM:	55/75	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:				Total D.T.		M-RPM: 61		Misc: \$ -	
START	END	TIME	1		Total Rot. Hrs: 33.0		Daily Total: \$ -		Consultant: \$ 1,000
6:00	08:30	2:30	DRLG 559' TO 624' (65' @ 26 FPH)						Misc. / Labor: \$ -
08:30	09:00	0:30	WIRE LINE SURVEY @ 624' 1/2°						Camp Exp: \$ -
09:00	11:30	2:30	DRLG 624' TO 715' (91' @ 36 FPH)						Daily Total: \$ 38,343
11:30	12:00	0:30	RIG SERVICE						Cum. Wtr: \$ 13,992
12:00	19:00	7:00	DRLG 715' TO 1055' (340' @ 48 FPH)						Cum. Fuel \$ 13,627
19:00	19:30	0:30	WIRE LINE SURVEY @ 1021' 1°						Cum. Bits: \$ -
19:30	20:30	1:00	DRLG 1055' TO 1117' (62' @ 62 FPH)						BHA
20:30	21:30	1:00	FIX YELLOW DOG						BIT 12 1/4 1
21:30	06:00	8:30	DRLG 1117' TO 1505' (388' @ 45 FPH)						MUD MOTOR 0.16 34.45
									T-DRIFF 7.58
									4-8" DC 29.82
									IBS 7.26
									2-8" DC"s 59.73
									IBS 7.31
									XOVER 3.18
									12-6" DC"s 360.69
									TOTAL BHA = 511.02
									Survey
									Survey 1° 1021'
P/U	83	FLARE DRLG: 0		GAS BUSTER N/A		BKG GAS			
S/O	83	FLARE TRIP: 0		GAS BUSTER N/A		CONN GAS			
ROT.	83	LAST CSG. RAN: 13 3/8"		SET @ 40' KB		PEAK GAS			
FUEL	Used: 987	On Hand: 7604		Co.Man Scott Allred		TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

RECEIVED

AUG 24 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO PRODUCTION COMPANY

SPUD NOTICE DATE 7/21/2007Well Spud Notification:
Date of spud

Operator:	GASCO
Well Name:	Fed 34-18-9-19
Api No:	43-047-37117
Spudding Contractor & Rig #	Rocky Mtn
Intent to spud date & time:	7/23/2007
Reported by:	Scott Allred
Telephone #:	823-5065
Lease Serial N0.	U-16544
Location:	SWSE
538' FSL and 1952' FEL	

Sec. **18** T **9S** R **19E**SURFACE CEMENT NOTICE DATE 8/25/2007

Well Surface Cement Notification:

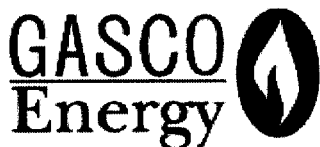
Operator:	GASCO
Well Name:	Fed 34-18-9-19
Api No:	43-047-37117
Contractor & Rig #	NABORS 611
Intent to cement surface date:	8/26/2007
Reported by:	Scott Allred
Telephone #:	823-5065
Lease Serial N0.	U-16544
Location:	SWSE
538' FSL and 1952' FEL	

Sec. **18** T **9S** R **19E**

RECEIVED

AUG 27 2007

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E5-1B

43-047-37117

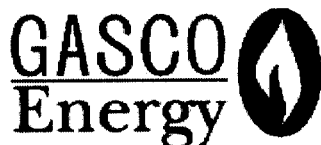
RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 8/25/2007		Days since spud: 3			
Current: Operations: DRLG											
Depth: 2085'		Prog: 580'		D Hrs: 15.5		AV ROP: 37.4		Formation: UNITA			
DMC: \$516		TMC: \$2,890		TDC: \$35,319		\$243,752					
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	1	2	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	26	SPM: 115	Size:	12 1/4	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	0/1	#2 F-1000 3.5 gpm	Type:	FM2843	GF20	Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	1/1	SPM: 85	MFG:	SEC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710		
WL:	NC	GPM: 700	S/N:	10409449	PF6798	Float Equip:	\$ -	Trucking:	\$ 255		
Cake:		Press: 1500	Jets:	7X22	3X22	Well Head:	\$ -	Water:	\$ -		
Solids:	0.5	AV DC:	TD:	2064		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	A	AV DP:	Depth in:	40	2064	Packers:	\$ -	Casing Crew:	\$ -		
PH:	8.9	JetVel:	FTG:	2024	21	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.10/.30	ECD:	Hrs:	47.0	1.5	Separator:	\$ -	Cement	\$ -		
Chlor:	800	SPR #1:	FPH:	43.1	14.0	Heater:	\$ -	Bits:	\$ 10,000		
Ca:	200	SPR #2:	WOB:	25/40	30	Pumping L/T:	\$ -	Mud Motors	\$ 1,938		
DAP		Btms. Up:	R-RPM:	55/75	65/85	Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:	61	64	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	1	Total Rot. Hrs:	48.5	Daily Total:	\$ -	Drilling Mud:	\$ 516		
6:00	06:30	0:30	WIRE LINE SURVEY @1505' 1"						Misc. / Labor:	\$ -	
06:30	15:00	8:30	DRLG 1505' TO 1977' (472' @ 55 FPH)						Camp Exp:	\$ -	
15:00	15:30	0:30	RIG SERVICE						Daily Total:	\$ 35,319	
15:30	21:00	5:30	DRLG 1977' TO 2064' (87' @ 15 FPH)						Cum. Wtr:	\$ 13,992	
21:00	01:00	4:00	TOOH CHANGE BIT MOVE BHA AROUND						Cum. Fuel	\$ 13,627	
01:00	03:30	2:30	TIH						Cum. Bits:	\$ 10,000	
03:30	04:30	1:00	REAM TO BOTTOM 1991 TO 2064 (NO FILL)						BHA		
04:30	06:00	1:30	DRLG 2064' TO 2085' (21' @ 14 FPH)						BIT	12 1/4	1
									MUD MOTOR	0.16	34.45
									T-DRIFT		7.56
									1-8" DC		29.82
									IBS		7.26
									1- 8" DC"s		29.82
									IBS		7.31
									1- 8" DC"s		29.86
									XOVER		3.16
									21-6" DC"s		631.2
									TOTAL BHA = 781.44		
									Survey	1°	1021'
									Survey	2°	2022'
P/U	93	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS				
S/O	93	FLARE TRIP: 0		GAS BUSTER		N/A	CONN GAS				
ROT.	93	LAST CSG. RAN: 13 3/8"		SET @		40'	PEAK GAS				
FUEL	Used: 1132	On Hand: 6472		Co.Man		Scott Allred	TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		3	6	CT	S	X	I	BT	PR		

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 8/26/2007		Days since spud: 4	
Current: Operations:					DRLG				
Depth: 3087'		Prog: 1002'		D Hrs: 23.0		AV ROP: 43.6		Formation: UNITA	
DMC: \$660		TMC: \$3,550		TDC: \$26,145		\$269,897			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM: 115		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	0/1	#2 F-1000 3.5 gpm		Type:	GF20	Int. Csg:	\$ -	Day Rate:	\$ 19,900
Gel:	1/1	SPM: 85		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710
WL:	NC	GPM : 700		S/N:	PF6798	Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press: 1500		Jets:	3X22	Well Head:	\$ -	Water:	\$ -
Solids:	0.5	AV DC: 97		TD:		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	NC	AV DP: 67		Depth in:	2064	Packers:	\$ -	Casing Crew:	\$ -
PH:	9.7	JetVel: 116		FTG:	1023	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	10/30	ECD: 8.41		Hrs:	24.5	Separator:	\$ -	Cement	\$ -
Chlor:	1000	SPR #1 :		FPH:	41.8	Heater:	\$ -	Bits:	\$ -
Ca:	120	SPR #2 :		WOB:	30/45	Pumping L/T:	\$ -	Mud Motors	\$ 2,875
DAP		Btms. Up:		R-RPM:	65/85	Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			Total D.T.	M-RPM:	64	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	1	Total Rot. Hrs:	71.5	Daily Total:	\$ -	Drilling Mud:	\$ 660
6:00	16:30	10:30	DRLG 2085' TO 2484' (399' @ 38 FPH)				Misc. / Labor:	\$ -	
16:30	17:00	0:30	RIG SERVICE				Camp Exp:	\$ -	
17:00	05:00	12:00	DRLG 2484' TO 3057' (573' @ 47 FPH)				Daily Total:	\$ 26,145	
05:00	05:30	0:30	WIRE LINE SURVEY @3015 - 2"				Cum. Wtr:	\$ 13,992	
05:30	06:00	0:30	DRLG 3057' TO 3087' (30' @ 60 FPH)				Cum. Fuel	\$ 13,627	
							Cum. Bits:	\$ 10,000	
							BHA		
							BIT	12 1/4	1
							MUD MOTOR	0.16	34.45
							T-DRIFT		7.56
							1-8" DC		29.82
							IBS		7.26
							1- 8" DC"s		29.82
							IBS		7.31
							1- 8" DC"s		29.86
			Depth	Feet To Go	Depth	Feet To Go	1- 8" DC"s		
			Wasatch	5562' 2475'	Sunnyside	12317' 9230'	XOVER		3.16
			Mesaverde	9382' 6295'	Kenilworth	12552' 9465'	21-6" DC"s		631.2
			Castlegate	11877' 8790'	Aberdeen	12652' 9565'	TOTAL BHA =	781.44	
			Desert	12082' 8995'	Spring cany	12787' 9700'	Survey	2°	2022'
			Grassy	12212' 9125'	TD	12987' 9900'	Survey	2°	3015'
P/U	110	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS		
S/O	107	FLARE TRIP: 0		GAS BUSTER		N/A	CONN GAS		
ROT.	110	LAST CSG. RAN: 13 3/8"		SET @		40'	PEAK GAS		
FUEL	Used: 1186	On Hand: 5286		Co.Man		Scott Allred	TRIP GAS		
BIT # 2		ICS		OCS	DC	LOC	B/S	G	ODC
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T095 R19E S-18
43-047-37117

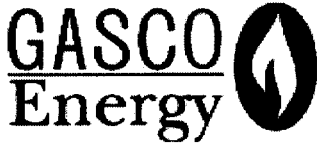
RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 8/27/2007		Days since spud: 5		
Current: Operations:					RUN CASING					
Depth: 3565'		Prog: 478'		D Hrs: 13.5		AV ROP: 35.4		Formation: UNITA		
DMC: \$1,007		TMC: \$4,557		TDC: \$43,305		\$321,201				
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 115		Size:	12 1/4	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	0/1	#2 F-1000 3.5 gpm		Type:	GF20	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	1/1	SPM: 85		MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710	
WL:	NC	GPM: 700		S/N:	PF6798	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1500		Jets:	3X22	Well Head:	\$ -	Water:	\$ -	
Solids:	0.5	AV DC: 97		Depth out:	3565	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	NC	AV DP: 67		Depth in:	2064	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.7	JetVel: 116		FTG:	1501	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	10/30	ECD: 8.41		Hrs:	38.0	Separator:	\$ -	Cement	\$ -	
Chlor:	1000	SPR #1:		FPH:	39.5	Heater:	\$ -	Bits:	\$ 18,000	
Ca:	120	SPR #2:		WOB:	30/45	Pumping L/T:	\$ -	Mud Motors	\$ 1,688	
DAP		Btms. Up:		R-RPM:	65/85	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T. 1	M-RPM: 64		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	Total Rot. Hrs: 85.0			Daily Total:	\$ -	Drilling Mud:	\$ 1,007	
6:00	16:30	10:30	DRLG 3087' TO 3470' (383' @ 36 FPH)					Misc. / Labor:	\$ -	
16:30	17:00	0:30	RIG SERVICE					Camp Exp:	\$ -	
17:00	20:00	3:00	DRLG 3470' TO 3565' (95' @ 31 FPH)					Daily Total:	\$ 43,305	
20:00	22:00	2:00	CIRC FOR CASING					Cum. Wtr:	\$ 13,992	
22:00	22:30	0:30	TOOH					Cum. Fuel	\$ 13,627	
22:30	23:00	0:30	WORK ON CATHEAD					Cum. Bits:	\$ 36,000	
23:00	01:30	2:30	TOOH AND LAY DOWN 8" BHA					BHA		
01:30	03:00	1:30	RU CALIBER CASING CREW					BIT	12 1/4	1
03:00	05:00	2:00	RUN CASING					MUD MOTOR	0.16	34.45
05:00	05:30	0:30	FILL CASING					T-DRIFT		7.56
05:30	06:00	0:30	RUN CASING 8 5/8					1-8" DC		29.82
								IBS		7.26
								1-8" DC"s		29.82
								IBS		7.31
								1-8" DC"s		29.86
								XOVER		3.16
								21-6" DC"s		631.2
								TOTAL BHA = 781.44		
								Survey	2°	3015'
								Survey	1°	3565'
P/U	110	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS			
S/O	107	FLARE TRIP: 0		GAS BUSTER		N/A	CONN GAS			
ROT.	110	LAST CSG. RAN: 13 3/8"		SET @		40'	PEAK GAS			
FUEL	Used: 1327	On Hand: 3959		Co. Man		Scott Allred	TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	8	WT	H	1	I	LT	TD	

T 095 R 19E S-18
43-047-37117



GASCO ENERGY

DAILY DRILLING REPORT

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19			Permit Depth: 13,133			Prog Depth: 12,987			Date: 8/28/2007			Days since spud: 6					
Current: Operations:												TEST BOP's					
Depth: 3565'			Prog: 0'			D Hrs: 0.0			AV ROP: #DIV/0!			Formation: UNITA					
DMC: \$727			TMC:			\$5,284			TDC: \$83,420			\$404,621					
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST								
MW:	8.4	#1 F-1000 3.5 gpm			Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -							
VIS:	26	SPM: 115			Size:		Surf. Csg: \$ -			Rig Move: \$ -							
PV/YP:	0/1	#2 F-1000 3.5 gpm			Type:		Int. Csg: \$ -			Day Rate: \$ 19,900							
Gel:	1/1	SPM: 85			MFG:		Prod Csg: \$ -			Rental Tools: \$ 1,710							
WL:	NC	GPM : 700			S/N:		Float Equip: \$ -			Trucking: \$ -							
Cake:		Press: 1500			Jets:		Well Head: \$ 3,153			Water: \$ -							
Solids:	0.5	AV DC: 97			Depth out:		TBG/Rods: \$ -			Fuel: \$ -							
MBT:	NC	AV DP: 67			Depth in:		Packers: \$ -			Casing Crew: \$ 12,430							
PH:	9.7	JetVel: 116			FTG:		Tanks: \$ -			Logging/Survey \$ -							
Pf/Mf:	10/30	ECD: 8.41			Hrs:		Separator: \$ -			Cement \$ 43,286							
Chlor:	1000	SPR #1 :			FPH:		Heater: \$ -			Bits: \$ -							
Ca:	120	SPR #2 :			WOB:		Pumping L/T: \$ -			Mud Motors \$ -							
DAP		Btms. Up:			R-RPM:		Prime Mover: \$ -			Corrosion: \$ -							
Time Break Down:			Total D.T.			M-RPM:			Misc:			Consultant: \$ 1,000					
START	END	TIME	1			Total Rot. Hrs:			85.0			Daily Total: \$ 3,153					
6:00	08:30	2:30	CONT. RUNNING 82 JOINTS 8 5/8 32# J-55- STC CASING LANDED @ 3541						Misc. / Labor: \$ 1,214								
08:30	10:00	1:30	CIRC. FOR CEMENT						Camp Exp: \$ -								
10:00	12:30	2:30	SAFETY MEETING AND CEMENT LEAD=635 SK, G+5.0%D044+11.28 LB/SK D020+						Daily Total: \$ 80,267								
12:30			0.94 LB/SK D079+0.235 LB/SK D112 =11.0 PPG, YIELD 3.89,H2O 26.5 GL/SK						Cum. Wtr: \$ 13,992								
0:00			TAIL = 370 SK, G94 LB/SK +1.88LB/SK S001+1/4LB/SK D130= 15.8 PPG,YIELD 1.15						Cum. Fuel \$ 13,627								
0:00			H2O 4.89 GL/SK, DISPLACED 213 BBLS WATER, CEMENT TO SURFACE @ 120 BBLS						Cum. Bits: \$ 36,000								
0:00			LOST CIRC. @ 160 BBLS INTO DISP.						BHA								
12:30	14:30	2:00	WAIT ON CEMENT AND NIPPLE DOWN CONDUCTOR						BIT	7 7/8	1.00						
14:30	16:30	2:00	CMT 218 BBLS 200' THRU 1" W/2% CC 15.8 PPG CMT TO SURFACE						MUD MOTOR	0.15	33.23						
16:30	17:30	1:00	WAIT ON CEMENT AND INSTALL WELL HEAD						T-DRIFT	6"	8.90						
17:30	18:00	0:30	CMT 2.5 BBLS 25' THRU 1" W/2% CC 15.8 PPG CMT TO SURFACE						1-8" DC		30.33						
18:00	02:00	8:00	NIPPLE UP BOP's						IBS		6.40						
02:00	06:00	4:00	TEST PIPE RAMS, CHOKE LINE, CHECK VALVE, & INSIDE MANIFOLD VAVLES 250/5000 OK. HYDRIL						1- 8" DC"s		31.03						
			ANNULAR 250/2500 OK. BLIND RAM, CHOKE LINE, & MIDDLE MANIFOLD VALVES 250/5000 OK. BLIN						IBS		6.50						
			RAMS, CHOKE LINE, & SUPER CHOKE 250/5000 OK.						19 DC's		569.84						
			TEST CONTINUES														
RECEIVED AUG 28 2007												TOTAL BHA = 687.23					
												Survey	1°	3565'			
												Survey					
P/U	110	FLARE DRLG: 0			GAS BUSTER			N/A	BKG GAS								
S/O	107	FLARE TRIP: 0			DIV. OF OIL, GAS & MINING			N/A	CONN GAS								
ROT.	110	LAST CSG. RAN:			13 3/8"	SET @	40'	PEAK GAS									
FUEL	Used:	1327	On Hand:			3959	Co.Man	Scott Allred	TRIP GAS								
BIT #		3	ICS		OCS	DC	LOC	B/S	G	ODC	RP						
CONDITION																	

T09SR19E 5-18
43-047-37117



GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 8/29/2007		Days since spud: 7		
Current Operations: DRLG CEMENT										
Depth: 3565'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: UNITA		
DMC: \$268		TMC: \$5,552		TDC: \$43,036		\$447,657				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 115		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	0/1	#2 F-1000 3.5 gpm		Type:	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	1/1	SPM: 85		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710	
WL:	NC	GPM : 700		S/N:	7116702	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1500		Jets:	6X16	Well Head:	\$ -	Water:	\$ 6,364	
Solids:	0.5	AV DC: 97		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	NC	AV DP: 67		Depth in:	3565	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.7	JetVel: 116		FTG:		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	10/30	ECD: 8.41		Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	1000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ 9,500	
Ca:	120	SPR #2 :		WOB:	2	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:	59	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T. 1	M-RPM:	60	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME		Total Rot. Hrs:	85.0	Daily Total:	\$ -	Drilling Mud:	\$ 268	
6:00	17:30	11:30	REPLACE QUICK CONNECT FLANGE ON BOTTOM OF BOP					Misc. / Labor:	\$ 3,954	
17:30	20:00	2:30	RETEST RAMS 250/5000 OK. TEST SURFACE CSG 1500 PSI 30 MIN OK					Camp Exp:	\$ 340	
20:00	20:30	0:30	INSTALL WEAR BUSHING					Daily Total:	\$ 43,036	
20:30	23:30	3:00	MU BIT, MUD MOTOR AND TIH					BHA		
23:30	06:00	6:30	TAG CEMENT STRINGER @ 3407 DRLG CEMENT TO 3525					BIT	7 7/8	1.00
06:00								MUD MOTOR	0.15	33.23
0:00								T-DRIFT	6"	8.90
0:00								1-8" DC		30.33
0:00								IBS		6.40
0:00								1- 8" DC"s		31.03
0:00								IBS		6.50
0:00								19 DC's		569.84
0:00										
0:00										
				Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5562'	1997'	Sunnyside	12317'	8752'		
			Mesaverde	9382'	5817'	Kenilworth	12552'	8987'		
			Castlegate	11877'	8312'	Aberdeen	12652'	9087'	TOTAL BHA = 687.23	
			Desert	12082'	8517'	Spring cany.	12787'	9222'	Survey	1° 3565'
		24.00	Grassy	12212'	8647'	TD	12987'	9422'	Survey	
P/U	110	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS			
S/O	107	FLARE TRIP: 0		GAS BUSTER		N/A	CONN GAS			
ROT.	110	LAST CSG. RAN: 13 3/8"		SET @		40'	PEAK GAS			
FUEL	Used: 513	On Hand: 3055		Co.Man		Scott Allred	TRIP GAS			
BIT # 3		ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION										



CONFIDENTIAL
T09SR19E S-18
43-047-37117

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19			Permit Depth: 13,133			Prog Depth: 12,987			Date: 8/30/2007			Days since spud: 8		
Current: Operations:												DRLG		
Depth: 5171'			Prog: 1606'			D Hrs: 21.5			AV ROP: 74.7			Formation: UNITA		
DMC: \$7,188			TMC: \$12,740			TDC: \$125,905			\$665,628					
Contractor: NABORS 611						Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm				Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	26	SPM: DOWN				Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ 88,480			
PV/YP:	0/1	#2 F-1000 3.5 gpm				Type:	504ZX	Int. Csg: \$ -			Day Rate: \$ 19,900			
Gel:	1/1	SPM: 120				MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,710			
WL:	NC	GPM : 420				S/N:	7116702	Float Equip: \$ -			Trucking: \$ -			
Cake:		Press: 1000				Jets:	6X16	Well Head: \$ -			Water: \$ -			
Solids:	0.5	AV DC: 97				Depth out:		TBG/Rods: \$ -			Fuel: \$ -			
MBT:	NC	AV DP: 67				Depth in:		Packers: \$ -			Casing Crew: \$ -			
PH:	9.7	JetVel: 116				FTG: 1606		Tanks: \$ -			Logging/Survey \$ -			
Pf/Mf:	.10/.30	ECD: 8.41				Hrs: 21.5		Separator: \$ -			Cement \$ -			
Chlor:	1000	SPR #1 :				FPH: 74.7		Heater: \$ -			Bits: \$ 4,417			
Ca:	20	SPR #2 :				WOB: 2		Pumping L/T: \$ -			Mud Motors \$ 2,150			
DAP	4	Btms. Up:				R-RPM: 59		Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:					Total D.T.		M-RPM: 60		Misc: \$ -		Consultant: \$ 1,000			
START	END	TIME	1		Total Rot. Hrs:		106.5		Daily Total: \$ -		Drilling Mud: \$ 7,188			
6:00	08:00	2:00	DRLG CEMENT 3525 TO 3565									Misc. / Labor: \$ 1,060		
08:00	09:00	1:00	DRLG 3565' TO 3590' (25' @ 25 FPH)									Camp Exp: \$ -		
09:00	9:30	0:30	CIRC. AND LEAK OFF TEST 500# 15 MIN.									Daily Total: \$ 125,905		
9:30	20:00	10:30	DRLG 3590' TO 4426' (836' @ 79 FPH) W/ BOTH PUMPS TO 7:00 P.M.									BHA		
20:00	06:00	10:00	DRLG 4426' TO 5171' (745' @ 74.5 FPH) # 1 PUMP DOWN (BEARING OUT)									BIT	7 7/8	1.00
06:00												MUD MOTOR	0.15	33.23
0:00												T-DRIFT	6"	8.90
0:00												1-8" DC		30.33
0:00												IBS		6.40
0:00												1- 8" DC"s		31.03
0:00												IBS		6.50
0:00												19 DC's		569.84
0:00														
0:00														
						Depth	Feet To Go		Depth	Feet To Go				
			Wasatch	5562'	391'	Sunnyside	12317'	7146'						
			Mesaverde	9382'	4211'	Kenilworth	12552'	7381'						
			Castlegate	11877'	6706'	Aberdeen	12652'	7481'	TOTAL BHA = 687.23					
			Desert	12082'	6911'	Spring cany.	12787'	7616'	Survey	1°	3565'			
		48.00	Grassy	12212'	7041'	TD	12987'	7816'	Survey	3°	4500'			
P/U	110	FLARE DRLG: 0				GAS BUSTER N/A				BKG GAS				
S/O	107	FLARE TRIP: 0				GAS BUSTER N/A				CONN GAS				
ROT.	110	LAST CSG. RAN: 8 5/8				SET @ 3541				PEAK GAS				
FUEL	Used:	976	On Hand:		3055	Co.Man		Scott Allred	TRIP GAS					
BIT #		3	ICS		OCS	DC	LOC	B/S	G	ODC		RP		
CONDITION														

GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T095 R19E S-18
43-047-3717

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

[illegible]

43-042-37117



~~DIV. OF OIL, GAS & MINING~~

GASCO ENERGY


DAILY DRILLING REPORT

T095 R19E S-18
43-047-3747



GPS N 40° 01' 30" W 109° 49' 19"

[illegible]

GASCO
Energy 

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/4/2007		Days since spud: 13			
Current: Operations:						DRLG					
Depth: 8554'		Prog: 328'		D Hrs: 13.0		AV ROP: 25.2		Formation: Wasatch			
DMC: \$268		TMC:		\$30,504		TDC: \$37,507		\$826,469			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST					
MW:	9.2	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc,Cost:	\$ -	
VIS:	41	SPM: 80		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/16	#2 F-1000 3.5 gpm		Type:	FM35552	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	10/16/22	SPM: 80		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,710	
WL:	12.6	GPM : 550		S/N:	10879779	7112908	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 190		Jets:	7X15	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	0.5	AV DC: 340		Depth out:			TBG/Rods:	\$ -	Fuel:	\$ 13,627	
MBT:	12.5	AV DP: 206		Depth in:	8026		Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.3	JetVel: 110		FTG:	371	157	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/5.20	ECD: 9.61		Hrs:	15.0	6.0	Separator:	\$ -	Cement	\$ -	
Chlor:	1100	SPR #1 :		FPH:	24.7	26.2	Heater:	\$ -	Bits:	\$ 902	
Ca:	20	SPR #2 :		WOB:	15/20		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5.7	Btms. Up: 36		R-RPM:	59		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T.		M-RPM:	N/A		Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	1	Total Rot. Hrs:		182.0	Daily Total:	\$ -	Drilling Mud:	\$ 268	
6:00	13:00	7:00	DRLG 8226' TO 8397' (171' @ 24FPH)						Misc. / Labor:	\$ -	
13:00	14:30	1:30	MIX PILL DROP SURVEY (MR)						Camp Exp:	\$ -	
14:30	18:00	3:30	TOOH CHANGE BIT							\$ -	
18:00	19:30	1:30	TIH						Daily Total:	\$ 37,507	
19:30	21:30	2:00	FILL PIPE , CUT AND SLIP DRLG LINE						BHA		
21:30	23:30	2:00	TIH						BIT	7 7/8	1.00
23:30	00:00	0:30	REAM TO BOTTOM 60' (NO FILL)						BIT SUB	0.15	4.02
00:00	06:00	6:00	DRLG 8397' TO 8554' (157' @ 26 FPH)						T-DRIFT	6"	8.90
									21 DC's		631.18
RECEIVED											
SEP 04 2007											
DIV. OF OIL, GAS & MINING											
			Depth	Feet To Go	Depth	Feet To Go					
			Wasatch	5562' 0'	Sunnyside	12317'	3763'				
			Mesaverde	9382' 828'	Kenilworth	12552'	3998'				
			Castlegate	11877' 3323'	Aberdeen	12652'	4098'	TOTAL BHA = 645.10			
			Desert	12082' 3528'	Spring cany	12787'	4233'	Survey	1°	6494'	
		24.00	Grassy	12212' 3658'	TD	12987'	4433'	Survey	1°	7513'	
P/U	190	FLARE DRLG: 0		GAS BUSTER		VENTING		BKG GAS			
S/O	165	FLARE TRIP: 0		GAS BUSTER		N/A		CONN GAS			
ROT.	176	LAST CSG. RAN:		8 5/8	SET @	3541		PEAK GAS			
FUEL	Used:	826	On Hand:	6729	Co.Man	Scott Allred		TRIP GAS			
BIT #		4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION											



GASCO ENERGY
DAILY DRILLING REPORT


CONFIDENTIAL
T09S R19E S-18
43-049-37117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/5/2007		Days since spud: 14	
Current: Operations: DRLG									
Depth: 9100'		Prog: 546'		D Hrs: 23.5		AV ROP: 23.2		Formation: Wasatch	
DMC: \$9,594		TMC: \$40,098		TDC: \$34,757		\$861,225			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	9.3	#1 F-1000 3.5 gpm		Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	37	SPM: 80		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	8/16	#2 F-1000 3.5 gpm		Type:	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,900
Gel:	10/20	SPM: 80		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111
WL:	12	GPM : 550		S/N:	7112908	Float Equip:	\$ -	Trucking:	\$ -
Cake:	1/	Press: 190		Jets:	6X16	Well Head:	\$ -	Water:	\$ -
Solids:	7	AV DC: 340		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	12.5	AV DP: 206		Depth in:	8397	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.3	JetVel: 110		FTG:	703	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	.00/3.80	ECD: 9.61		Hrs:	29.5	Separator:	\$ -	Cement	\$ -
Chlor:	1200	SPR #1 :		FPH:	23.8	Heater:	\$ -	Bits:	\$ 1,502
Ca:	20	SPR #2 :		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -
DAP	5.5	Btms. Up: 36		R-RPM:	55/75	Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:				Total D.T.	M-RPM: N/A	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	1		Total Rot. Hrs:	205.5	Daily Total:	\$ -	Drilling Mud: \$ 9,594
6:00	12:30	6:30	DRLG 8554' TO 8714' (160' @ 24 FPH)				Misc. / Labor: \$ -		
12:30	13:00	0:30	RIG SERVICE				Camp Exp: \$ 550		
13:00	06:00	17:00	DRLG 8714' TO 9100' (386' @ 22 FPH)				\$ -		
							Daily Total: \$ 34,757		
							BHA		
							BIT	7 7/8	1.00
							BIT SUB	0.15	4.02
							T-DRIFT	6"	8.90
							21 DC's		631.18
RECEIVED									
SEP 05 2007									
DIV. OF OIL, GAS & MINING									
		Depth	Feet To Go	Depth	Feet To Go				
		Wasatch	5562' 0'	Sunnyside	12317' 3217'				
		Mesaverde	9382' 282'	Kenilworth	12552' 3452'				
		Castlegate	11877' 2777'	Aberdeen	12652' 3552'	TOTAL BHA = 645.10			
		Desert	12082' 2982'	Spring cany.	12787' 3687'	Survey	1°	7513'	
		Grassy	12212' 3112'	TD	12987' 3887'	Survey	1°	8618'	
P/U	205	FLARE DRLG: 0		GAS BUSTER VENTING BKG GAS		1450			
S/O	175	FLARE TRIP: 0		GAS BUSTER VENTING CONN GAS		3500			
ROT.	187	LAST CSG. RAN: 8 5/8		SET @ 3541		PEAK GAS		3500	
FUEL	Used: 1443	On Hand: 5286		Co.Man Scott Allred	TRIP GAS				
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

GASCO
Energy 

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

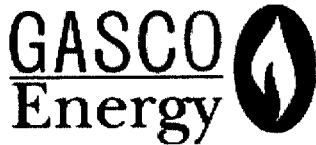
[illegible]



CONFIDENTIAL
T09SR119E S-18
43-047-37117

GPS N 40° 01' 30" W 109° 49' 19"

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

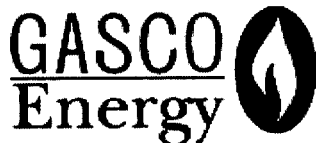
CONFIDENTIAL
T09S R19E S-18
43-047-37117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/8/2007		Days since spud: 17			
Current: Operations:											
TRIP IN W/ NEW BIT											
Depth: 10268'		Prog: 165'		D Hrs: 9.0		AV ROP: 18.3		Formation: Mesaverde			
DMC: \$0		TMC: \$47,207		TDC: \$41,336		\$991,071					
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10	#1 F-1000 3.5 gpm	Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	38	SPM: 80	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	8/18	#2 F-1000 3.5 gpm	Type:	506ZX	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	10/23/30	SPM: 80	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111		
WL:	14.5	GPM : 550	S/N:	7112908	7112846	Float Equip:	\$ 5,521	Trucking:	\$ -		
Cake:	1/	Press: 2250	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	8.5	AV DC: 472	Depth out:	10268		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	13.25	AV DP: 287	Depth in:	8397	10268	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.7	JetVel: 153	FTG:	1871		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.00/4.80	ECD: 10.5	Hrs:	85.5		Separator:	\$ -	Cement	\$ -		
Chlor:	3000	SPR #1 :	FPH:	21.9		Heater:	\$ -	Bits:	\$ 12,454		
Ca:	20	SPR #2 :	WOB:	20/28		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	6	Btms. Up: 36	R-RPM:	55/75		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			Total D.T.	M-RPM: N/A		Misc:	\$ -	Consultant:	\$ 1,000		
START	END	TIME	4	Total Rot. Hrs:		261.5	Daily Total:	\$ 5,521	Drilling Mud:		
6:00	15:00	9:00	DRLG 10103' TO 10268' (165' @ 18 FPH)						Misc. / Labor:	\$ 250	
15:00	16:00	1:00	PUMP PILL AND DROP SURVEY						Camp Exp:	\$ -	
16:00	21:00	5:00	TOOH							\$ -	
21:00	22:00	1:00	CHANGE BIT & LAY DOWN TELEDRIFT						Daily Total:	\$ 35,815	
22:00	01:00	3:00	DOWN TIME:WORK ON AIR LINES AND LOW DRUM						BHA		
01:00	06:00	5:00	TIH W/ NEW BIT						BIT	7 7/8	1.00
									BIT SUB	0.15	4.02
									21 DC's		631.18
RECEIVED											
SEP 10 2007											
DIV. OF OIL, GAS & MINING											
				Depth	Feet To Go		Depth	Feet To Go			
			Wasatch	5562'	0'	Sunnyside	12317'	2049'			
			Mesaverde	9382'	-886'	Kenilworth	12552'	2284'			
			Castlegate	11877'	1609'	Aberdeen	12652'	2384'			
			Desert	12082'	1814'	Spring cany.	12787'	2519'			
		24.00	Grassy	12212'	1944'	TD	12987'	2719'			
TOTAL BHA =									636.20		
Survey									1°	9604'	
Survey									1°	10268'	
P/U	215	FLARE DRLG:		0	GAS BUSTER		VENTING	BKG GAS	3500		
S/O	175	FLARE TRIP:		0	GAS BUSTER		VENTING	CONN GAS	7400		
ROT.	195	LAST CSG. RAN:		8 5/8	SET @		3541	PEAK GAS	7450		
FUEL	Used:	1718	On Hand:	3568	Co.Man	Scott Allred	TRIP GAS				
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	2	WT	N	X	I	CT	PR		



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-18
43-047-3117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

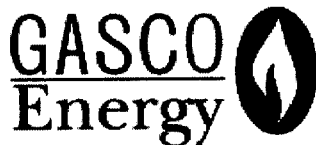
Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/9/2007		Days since spud: 18		
Current: Operations: DRLG										
Depth: 10770'		Prog: 502'		D Hrs: 22.0		AV ROP: 22.8		Formation: Mesaverde		
DMC: \$4,622		TMC: \$55,295		TDC: \$30,089		INTANGIBLE COST \$1,024,626				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10	#1 F-1000 3.5 gpm	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	40	SPM: 80	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	8/18	#2 F-1000 3.5 gpm	Type:	506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,900		
Gel:	12/24/34	SPM: 80	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111		
WL:	15.5	GPM: 550	S/N:	7112846	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1/	Press: 2250	Jets:	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	8	AV DC: 472	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 287	Depth in:	10268	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.7	JetVel: 153	FTG:	502	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	00/4.00	ECD: 10.5	Hrs:	22.0	Separator:	\$ -	Cement	\$ -		
Chlor:	4000	SPR #1:	FPH:	22.8	Heater:	\$ -	Bits:	\$ 1,381		
Ca:	20	SPR #2:	WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP:	6	Btms. Up:	R-RPM:	55/75	Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	4	Total Rot. Hrs:	283.5	Daily Total:	\$ -	Drilling Mud:	\$ 4,622	
6:00	07:00	1:00	CONT. TIH						Misc. / Labor:	\$ -
07:00	07:30	0:30	REAM 60' TO BOTTOM (NO FILL)						Camp Exp:	\$ 975
07:30	15:00	7:30	DRLG 10268' TO 10450' (182' @ 24 FPH)							\$ -
15:00	15:30	0:30	RIG SERVICE						Daily Total:	\$ 30,089
15:30	06:00	14:30	DRLG 10450' TO 10770' (320' @ 22 FPH)						BHA	
								BIT	7 7/8	1.00
								BIT SUB	0.15	4.02
								21 DC's		631.18
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED SEP 10 2007 </div>			163 BBLs OF MUD PUMPED OVER SHAKERS DURING TRIP							
			COST OF LOST MUD \$4,467.20							
			COST TO REPLACE \$4,787.20							
			TOTAL COST \$9,254.40							
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> DIV. OF OIL, GAS & MINING </div>			Depth		Feet To Go		Depth		Feet To Go	
			Wasatch		5562' 0'		Sunnyside		12317' 1547'	
			Mesaverde		9382' -1388'		Kenilworth		12552' 1782'	
			Castlegate		11877' 1107'		Aberdeen		12652' 1882'	
			Desert		12082' 1312'		Spring cany		12787' 2017'	
			Grassy		12212' 1442'		TD		12987' 2217'	
							TOTAL BHA =		636.20	
P/U	215	FLARE DRLG: 0		GAS BUSTER VENTING BKG GAS				900		
S/O	175	TRIP GAS FLARE 10'		GAS BUSTER VENTING CONN GAS				3350		
ROT.	195	LAST CSG. RAN: 8 5/8		SET @ 3541		PEAK GAS		5800		
FUEL	Used: 1196	On Hand: 4223		Co.Man Scott Allred		TRIP GAS		1140		
BIT # 6		ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION										

T09S R19E S-18
43-044-37117



GPS N 40° 01' 30" W 109° 49' 19"

[illegible]



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-18
43-042-37114

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/12/2007		Days since spud: 21		
Current: Operations: DRLG										
Depth: 11601'		Prog: 225'		D Hrs: 9.5		AV ROP: 23.7		Formation: Mesaverde		
DMC: \$4,209		TMC: \$70,594		TDC: \$47,684		\$1,168,966				
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10.9	#1 F-1000 3.5 gpm	Bit #:	7	8	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM: 113	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/16	#2 F-1000 3.5 gpm	Type:	506ZX+	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	11/28/	SPM: 0	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111	
WL:	16	GPM: 394	S/N:	7116905	7011378	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1500	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$ 1,745	
Solids:	13	AV DC: 331	Depth out:	11601		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 201	Depth in:	11155	11601	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.1	JetVel: 107	FTG:	446		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/3.50	ECD: 11.2	Hrs:	21.0		Separator:	\$ -	Cement	\$ -	
Chlor:	3600	SPR #1: 55/500#	FPH:	21.2		Heater:	\$ -	Bits:	\$ 18,619	
Ca:	40	SPR #2:	WOB:	20/28		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	4	Btms. Up: 36	R-RPM:	55/75		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			Total D.T.	M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	4	Total Rot. Hrs:	326.5	Daily Total:	\$ -	Drilling Mud:	\$ 4,209	
6:00	15:00	9:00	DRLG 11376' TO 11589' (203' @ 22 FPH)						Misc. / Labor:	\$ -
15:00	15:30	0:30	RIG SERVICE						Camp Exp:	\$ -
15:30	16:00	0:30	DRLG 11589' TO 11601' (12' @ 24 FPH)							\$ -
16:00	17:00	1:00	PUMP PILL AND DROP SURVEY						Daily Total:	\$ 47,684
17:00	23:00	6:00	TOOH FOR BIT						BHA	
23:00	23:30	0:30	CHANGE OUT BIT AND PULL WEAR BUSHING						BIT	7 7/8
23:30	05:00	5:30	TIH						BIT SUB	0.15
05:00	06:00	1:00	WASH AND REAM TO BOTTOM 11535 TO 11601 (NO FILL)						21 DC's	631.18
RECEIVED										
SEP 12 2007										
DIV. OF OIL, GAS & MINING										
		Depth	Feet To Go	Depth	Feet To Go					
		Wasatch	5562' 0'	Sunnyside	12317' 716'					
		Mesaverde	9382' 0'	Kenilworth	12552' 951'					
		Castlegate	11877' 276'	Aberdeen	12652' 1051'	TOTAL BHA = 636.20				
		Desert	12082' 481'	Spring cany.	12787' 1186'	Survey		1°	10268'	
		Grassy	12212' 611'	TD	12987' 1386'	Survey		3.07°	11601'	
P/U	240	FLARE DRLG: 2		GAS BUSTER VENTING BKG GAS		5500				
S/O	200	TRIP GAS FLARE 0		GAS BUSTER VENTING CONN GAS		6500				
ROT.	235	LAST CSG. RAN: 8 5/8		SET @ 3541		PEAK GAS		X		
FUEL	Used: 953	On Hand: 6729		Co.Man Scott Allred		TRIP GAS		X		
BIT #	7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	2	CT	N	X	I	NO	PR		

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T09S R19E S-18

43-042 37117



GASCO ENERGY

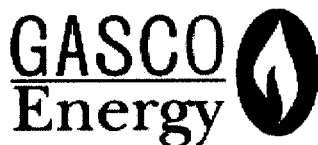
DAILY DRILLING REPORT

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/12/2007		Days since spud: 22	
Current: Operations: DRLG									
Depth: 12020'		Prog: 419'		D Hrs: 23.5		AV ROP: 17.8		Formation: Castlegate	
DMC: \$1,608		TMC: \$72,202		TDC: \$26,421		\$1,195,387			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	10.8	#1 F-1000 3.5 gpm		Bit #:	8	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	44	SPM: 113		Size:	7 7/8	Surf. Csg:	\$ -	Rlg Move:	\$ -
PV/YP:	11/24	#2 F-1000 3.5 gpm		Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 19,900
Gel:	11/32/	SPM: 0		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111
WL:	18	GPM : 394		S/N:	7011378	Float Equip:	\$ -	Trucking:	\$ -
Cake:	2/	Press: 1500		Jets:	6X16	Well Head:	\$ -	Water:	\$ -
Solids:	13	AV DC: 331		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:	12.5	AV DP: 201		Depth in:	11601	Packers:	\$ -	Casing Crew:	\$ -
PH:	8.1	JetVel: 107		FTG:	419	Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:	.00/3.50	ECD: 11.2		Hrs:	23.5	Separator:	\$ -	Cement	\$ -
Chlor:	3600	SPR #1 : 55/500#		FPH:	17.8	Heater:	\$ -	Bits:	\$ 1,152
Ca:	40	SPR #2 :		WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -
DAP	4	Btms. Up: 36		R-RPM:	55/75	Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:				Total D.T.		M-RPM: N/A		Misc: \$ -	
START	END	TIME	4		Total Rot. Hrs: 350.0		Daily Total: \$ -		Consultant: \$ 1,000
6:00	16:00	10:00	DRLG 11601' TO 11822' (221' @ 22 FPH)						Drilling Mud: \$ 1,608
16:00	16:30	0:30	RIG SERVICE						Misc. / Labor: \$ -
16:30	06:00	13:30	DRLG 11822' TO 12020' (198' @ 14 FPH)						Camp Exp: \$ 550
									\$ -
									Daily Total: \$ 26,421
BHA									
			BIT		7 7/8				1.00
			BIT SUB		0.15				4.02
			21 DC's						631.18
RECEIVED									
SEP 13 2007									
DIV. OF OIL, GAS & MINING									
			Depth		Feet To Go		Depth		Feet To Go
			Wasatch		5562' 0'		Sunnyside		12317' 297'
			Mesaverde		9382' 0'		Kenilworth		12552' 532'
			Castlegate		11877' -143'		Aberdeen		12652' 632'
			Desert		12082' 62'		Spring cany		12787' 767'
		24.00	Grassy		12212' 192'		TD		13002' 982'
TOTAL BHA =									636.20
Survey									2.5° 11155'
Survey									3.07° 11601'
P/U	255	FLARE DRLG: 2		GAS BUSTER		VENTING		BKG GAS 3500	
S/O	200	TRIP GAS FLARE 0		GAS BUSTER		VENTING		CONN GAS 5000	
ROT.	235	LAST CSG. RAN: 8 5/8		SET @ 3541		PEAK GAS		5200	
FUEL	Used:	1329	On Hand: 6729		Co.Man Scott Allred		TRIP GAS		5200
BIT # 8		ICS		OCS	DC	LOC	B/S	G	ODC RP
CONDITION		1		2	CT	N	X	I	NO PR



GASCO ENERGY DAILY DRILLING REPORT

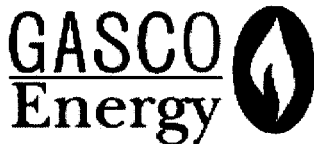
CONFIDENTIAL
T09S R19E S-18
43-049 39117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19	Permit Depth: 13,133	Prog Depth: 12,987	Date: 9/13/2007	Days since spud: 23
Current: Operations: DRLG				
Depth: 12152'	Prog: 132'	D Hrs: 12.0	AV ROP: 11.0	Formation: Castlegate
DMC: \$3,856	TMC:	\$76,058	TDC: \$81,798	\$1,277,185
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS	TANGIBLE COST	
MW: 10.8	#1 F-1000 3.5 gpm	Bit #: 8	9	Conductor: \$ -
VIS: 44	SPM: 113	Size: 7 7/8	7 7/8	Surf. Csg: \$ -
PV/YP: 11/24	#2 F-1000 3.5 gpm	Type: 506ZX+	MI 616	Int. Csg: \$ -
Gel: 11/32/	SPM: 0	MFG: HTC	STC	Prod Csg: \$ -
WL: 18	GPM: 394	S/N: 7011378	JY2823	Float Equip: \$ -
Cake: 2/	Press: 1500	Jets: 6X16	6X16	Well Head: \$ -
Solids: 13	AV DC: 331	Depth out: 12152		TBG/Rods: \$ -
MBT: 12.5	AV DP: 201	Depth in: 11601	12152	Packers: \$ -
PH: 8.1	JetVel: 107	FTG: 551		Tanks: \$ -
Pf/Mf: .00/3.50	ECD: 11.2	Hrs: 35.5		Separator: \$ -
Chlor: 3600	SPR #1: 55/500#	FPH: 15.5		Heater: \$ -
Ca: 40	SPR #2:	WOB: 20/28		Pumping L/T: \$ -
DAP: 4	Btms. Up: 36	R-RPM: 55/75		Prime Mover: \$ -
Time Break Down:		M-RPM: N/A	Misc: \$ -	Consulant: \$ 1,000
START	END	TIME	Total D.T. 4	Total Rot. Hrs: 362.0
6:00	16:30	10:30	DRLG 12020' TO 12141' (121' @ 11 FPH)	
16:30	17:00	0:30	RIG SERVICE	
17:00	18:30	1:30	DRLG 12141' TO 12152' (11' @ 7 FPH)	
18:30	19:00	0:30	PUMP PILL AND SURVEY	
19:00	0:30	5:30	TOOH FOR BIT	
0:30	01:30	1:00	PICK UP MUD MOTOR AND CHANGE BIT	
01:30	03:00	1:30	TIH	
03:00	05:00	2:00	CUT AND SLIP DRLG LINE	
05:00	06:00	1:00	TIH	
RECEIVED				
SEP 14 2007				
DIV. OF OIL, GAS & MINING				
Depth Feet To Go Depth Feet To Go				
Wasatch 5562' 0' Sunnyside 12317' 165'				
Mesaverde 9382' 0' Kenilworth 12552' 400'				
Castlegate 11877' 0' Aberdeen 12652' 500'				
Desert 12082' -70' Spring cany: 12787' 635'				
Grassy 12212' 60' TD 13002' 850'				
TOTAL BHA = 665.38				
Survey 3.07° 11601'				
Survey 2.06° 12152'				
P/U 255	FLARE DRLG: 4'	GAS BUSTER	VENTING	BKG GAS 4500
S/O 200	TRIP GAS FLARE 0	GAS BUSTER	VENTING	CONN GAS 8450
ROT. 235	LAST CSG. RAN: 8 5/8	SET @ 3541	PEAK GAS	8450
FUEL Used: 778	On Hand: 6729	Co.Man Scott Allred	TRIP GAS	n/a
BIT # 8	ICS	OCS	DC	LOC
CONDITION	1	2	WT	N
			X	I
				NO
				PR



GASCO ENERGY DAILY DRILLING REPORT

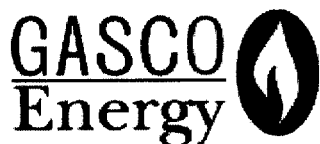
CONFIDENTIAL
T09SR19E S-18
43-047 3714

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/15/2007		Days since spud: 24	
Current: Operations: REAM TO BOTTOM									
Depth: 12152'		Prog: 0'		D Hrs: 0.0		AV ROP: #DIV/0!		Formation: Desert	
DMC: \$2,207		TMC:		\$78,265		TDC: \$26,516		\$1,303,701	
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.8	#1 F-1000 3.5 gpm	Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	44	SPM: 113	Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	11/24	#2 F-1000 3.5 gpm	Type:	MI 616	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	11/32/	SPM: 0	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 2,111	
WL:	18	GPM : 394	S/N:	JY2823	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1500	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	13	AV DC: 331	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 201	Depth in:	12152	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.1	JetVel: 107	FTG:	0	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/3.50	ECD: 11.2	Hrs:	0.0	Separator:	\$ -	Cement	\$ -	
Chlor:	3600	SPR #1 : 55/500#	FPH:	#DIV/0!	Heater:	\$ -	Bits:	\$ -	
Ca:	40	SPR #2 :	WOB:	20/28	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	4	Btms. Up: 36	R-RPM:	55/75	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T. 4		M-RPM:	N/A	Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	Total Rot. Hrs: 362.0		Daily Total:	\$ -	Drilling Mud:	\$ 2,207	
6:00	09:00	3:00	TIH		Misc. / Labor:	\$ -			
09:00	12:00	3:00	WORK AT UNPLUGGING BIT, ONE JET OPEN		Camp Exp:	\$ 1,198			
12:00	19:00	7:00	TOOH			\$ -			
19:00	20:00	1:00	UNPLUG RUBBER OUT OF JETS. AND LAY DOWN BAD MOTOR/ PU NEW MOTOR		Daily Total:	\$ 26,516			
20:00	02:00	6:00	TIH		BHA				
02:00	04:30	2:30	REAM TO BOTTOM (LIGHT PLANT WENT OUT LOST 100 BBL OVER SHAKER)		BIT	7 7/8	1.00		
04:30	05:00	0:30	RIG SERVICE		Mud Motors	0.15	33.20		
05:00	06:00	1:00	REAM TO BOTTOM		21 DC's		631.18		
RECEIVED SEP 17 2007 DIV. OF OIL, GAS & MINING									
		Depth		Feet To Go		Depth		Feet To Go	
		Wasatch		5562' 0'		Sunnyside		12317' 165'	
		Mesaverde		9382' 0'		Kenilworth		12552' 400'	
		Castlegate		11877' 0'		Aberdeen		12652' 500'	
		Desert		12082' 0'		Spring cany.		12787' 635'	
		Grassy		12212' 60'		TD		13002' 850'	
24.00						TOTAL BHA =		665.38	
P/U	255	FLARE DRLG: 4'		GAS BUSTER		VENTING BKG GAS		X	
S/O	200	TRIP GAS FLARE 15'		GAS BUSTER		VENTING CONN GAS		X	
ROT.	235	LAST CSG. RAN:		8 5/8		SET @ 3541		PEAK GAS X	
FUEL	Used:	718		On Hand: 7359		Co.Man Scott Allred		TRIP GAS X	
BIT # 9		ICS		OCS		DC		LOC	
CONDITION						B/S		G	
						ODC		RP	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09SR19ES-18
43-049-37119

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well:	Permit Depth:	Prog Depth:	Date:	Days since spud:						
FED 34-18-9-19	13,133	12,987	9/16/2007	25						
Current: Operations: TRIP IN W/ BIT N° 10										
Depth:	Prog:	D Hrs:	AV ROP:	Formation:						
12258'	106'	13.0	8.2	GRASSY						
DMC:	TMC:	TDC:								
\$4,334	\$82,599	\$29,037		\$1,332,738						
Contractor:		Mud Co:	TANGIBLE COST							
NABORS 611		MI DRLG FLUIDS	INTANGIBLE COST							
MW:	11	#1 F-1000 3.5 gpm	Bit #:	9						
VIS:	37	SPM:	Size:	7 7/8						
PV/YP:	10/12	#2 F-1000 3.5 gpm	Type:	MI 616						
Gel:	8/19/	SPM:	MFG:	STC						
WL:	20	GPM :	S/N:	JY2823						
Cake:	4/	Press:	Jets:	6X16						
Solids:	14	AV DC:	Depth out:	12258						
MBT:	12.5	AV DP:	Depth in:	12152						
PH:	8.0	JetVel:	FTG:	106						
Pf/Mf:	.00/3.80	ECD:	Hrs:	13.0						
Chlor:	3400	SPR #1 :	FPH:	8.2						
Ca:	40	SPR #2 :	WOB:	20/28						
DAP	4	Btms. Up:	R-RPM:	55/70						
Time Break Down:		Total D.T.	M-RPM:	51						
START	END	TIME	Total Rot. Hrs:	388.0						
6:00	06:30	0:30	WASH AND REAM 12,140' - 12,152'							
06:30	16:30	10:00	DRLG 12,152' - 12,233 (81', 8.1 FPH).							
16:30	17:00	0:30	RIG SERVICE.							
17:00	20:00	3:00	DRLG 12,233' - 12,258' (21', 7.0 FPH).							
20:00	03:00	7:00	MIX PILL, TRIP OUT W/ BIT N° 9.							
03:00	06:00	3:00	TRIP IN W/ BIT M° 10.							
RECEIVED SEP 17 2007 DIV. OF OIL, GAS & MINING					BHA					
					7 7/8" BIT	1	1.00			
					BS	1	4.02			
					21 DC's	21	631.19			
					TOTAL BHA = 636.21					
					Survey			3.07°	11601'	
					Survey			2.06°	12152'	
P/U	260	FLARE DRLG:	4'	GAS BUSTER	VENTING	BKG GAS	6100			
S/O	215	TRIP GAS FLARE	6-8'	GAS BUSTER	VENTING	CONN GAS	6308			
ROT.	230	LAST CSG. RAN:	8 5/8	SET @	3541	PEAK GAS	6308			
FUEL	Used:	1148	On Hand:	6211	Co.Man	J DUNCAN	TRIP GAS	6200		
BIT #	9	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	4	8	WT	O	X	1/8	DBR	PR		



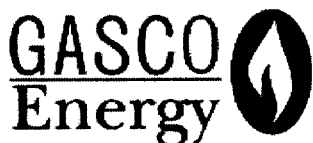
CONFIDENTIAL
T095 R19E S18
43-042-39117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

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GASCO ENERGY DAILY DRILLING REPORT

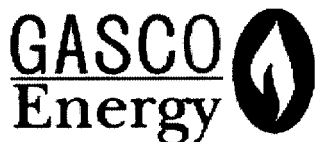
CONFIDENTIAL
T09SR19E S-18
43-049 37117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/18/2007		Days since spud: 27	
Current: Operations: DRLG									
Depth: 12590'		Prog: 227'		D Hrs: 15.0		AV ROP: 15.1		Formation: ABERDEEN	
DMC: \$3,004		TMC: \$87,344		TDC: \$44,739		\$1,420,633			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	10.8	#1 F-1000 3.5 gpm	Bit #:	11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	37	SPM: 110	Size:	7 7/8	Surf. Csg:	\$ -	Rlg Move:	\$ -	
PV/YP:	9/11	#2 F-1000 3.5 gpm	Type:	VTD616PG	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	6/16	SPM: 0	MFG:	VARAL	Prod Csg:	\$ -	Rental Tools:	\$ 2,111	
WL:	19.2	GPM: 394	S/N:	3654	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	4/	Press: 1800	Jets:	6/18	Well Head:	\$ -	Water:	\$ -	
Solids:	12.5	AV DC: 292	Depth out:	12590	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	12.5	AV DP: 193	Depth In:	12363	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.0	JetVel: 105	FTG:	227	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.2	ECD: 11.06	Hrs:	15.0	Separator:	\$ -	Cement	\$ -	
Chlor:	3400	SPR #1: 56-585	FPH:	15.1	Heater:	\$ -	Bits:	\$ 18,624	
Ca:	40	SPR #2:	WOB:	20-25	Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP:	5	Btms. Up: 59.7	R-RPM:	55-75	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T. 4		M-RPM: NA		Misc: \$ -		Consultant: \$ 1,000	
START	END	TIME	Total Rot. Hrs: 393.0		Daily Total: \$ -		Drilling Mud: \$ 3,004		
6:00	07:00	1:00	CONT. TRIP OUT W/ BIT 10.					Misc. / Labor: \$ -	
07:00	12:30	5:30	TRIP IN HOLE W/ BIT 11.					Camp Exp: \$ -	
12:30	14:30	2:00	WASH AND REAM 12,273' - 12,363', (NO FILL).					\$ -	
14:30	17:00	2:30	DRLG 12,363' - 12,389' (26', 10.4 FPH).					Daily Total: \$ 44,739	
17:00	17:30	0:30	RIG SERVICE.					BHA	
17:30	06:00	12:30	DRLG 12,389' - 12,590' (201', 16.1 FPH).					7 7/8" BIT	1 1.00
								BS	1 4.02
								21 DC's	21 631.19
RECEIVED SEP 18 2007 DIV OF OIL, GAS & MINING									
		Depth		Feet To Go		Depth		Feet To Go	
		Wasatch		5562' 0'		Sunnyside		12317' -273'	
		Mesaverde		9382' 0'		Kenilworth		12552' -38'	
		Castlegate		11877' 0'		Aberdeen		12652' 62'	
		Desert		12082' 0'		Spring canyon		12787' 197'	
		Grassy		12212' -378'		TD		13002' 412'	
24.00								TOTAL BHA = 636.21	
P/U	265	FLARE DRLG: 2-4'		GAS BUSTER VENTING		BKG GAS		5754	
S/O	210	TRIP GAS FLARE 22' - 25'		GAS BUSTER VENTING		CONN GAS		7028	
ROT.	230	LAST CSG. RAN: 8 5/8		SET @ 3541		PEAK GAS		8200	
FUEL	Used: 1062	On Hand: 4091		Co.Man J DUNCAN		TRIP GAS		5500	
BIT #		ICS		OCS	DC	LOC	B/S	G	ODC
CONDITION									



GASCO ENERGY

DAILY DRILLING REPORT

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well: FED 34-18-9-19		Permit Depth: 13,133		Prog Depth: 12,987		Date: 9/20/2007		Days since spud: 29		
Current: Operations: LAYDOWN DRILL PIPE.										
Depth: 13002'		Prog: 147'		D Hrs: 17.0		AV ROP: 8.6		Formation: SPRING CANYON		
DMC: \$3,461		TMC:		\$95,322		TDC: \$50,026		\$1,500,015		
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	10.6	#1 F-1000 3.5 gpm		Bit #:	11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	46	SPM: 0		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/20	#2 F-1000 3.5 gpm		Type:	VTD616PG	Int. Csg:	\$ -	Day Rate:	\$ 19,900	
Gel:	11/30	SPM: 118		MFG:	VAREL	Prod Csg:	\$ -	Rental Tools:	\$ 2,111	
WL:	15.6	GPM: 413		S/N:	3654	Float Equip:	\$ -	Trucking:	\$ 500	
Cake:	2/	Press: 1800		Jets:	6/18	Well Head:	\$ -	Water:	\$ 3,000	
Solids:	12.5	AV DC: 377		Depth out:	13002	TBG/Rods:	\$ -	Fuel:	\$ 14,000	
MBT:	12.5	AV DP: 210		Depth In:	12363	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 112		FTG:	639	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	.00/4.70	ECD: 11.37		Hrs:	55.5	Separator:	\$ -	Cement	\$ -	
Chlor:	3500	SPR #1: 68-890		FPH:	11.5	Heater:	\$ -	Bits:	\$ 404	
Ca:	<40	SPR #2:		WOB:	25-30	Pumping L/T:	\$ -	Mud Motors	\$ 5,550	
DAP:	5	Btms. Up: 57		R-RPM:	55-65	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:		Total D.T. 4		M-RPM:	52	Misc:	\$ -	Consultant:	\$ 1,000	
START	END	TIME	Total Rot. Hrs: 433.5			Daily Total: \$ -		Drilling Mud: \$ 3,461		
6:00	01:00	11:30	DRLG 12,708' - 13,002 (147', 11.5 FPH).						Misc. / Labor: \$ -	
01:00	02:00	1:00	RU CALIBER LAYDOWN EQUIPMENT, HOLD SAFETY MEETING.						Camp Exp: \$ -	
02:00	06:00	4:00	LD DRILL PIPE.						\$ -	
								Daily Total: \$ 50,026		
								BHA		
								21 DC's	21	631.18
								0.13 MM	1	33.20
								7 7/8" BIT	1	1.00
<div>RECEIVED</div> <div>SEP 20 2007</div> <div>DIV. OF OIL, GAS & MINING</div>										
		Depth		Feet To Go		Depth		Feet To Go		
		Wasatch		5562' 0'		Sunnyside		12317' -685'		
		Mesaverde		9382' 0'		Kenilworth		12552' -450'		
		Castlegate		11877' 0'		Aberdeen		12652' -350'		
		Desert		12082' 0'		Spring cany		12787' -215'		
		Grassy		12212' -790'		TD		13002' 0'		
		24:00								TOTAL BHA = 665.38
P/U	265	FLARE DRLG:				BKG GAS				
S/O	210	TRIP GAS FLARE				CONN GAS				
ROT.	240	LAST CSG. RAN: 8 5/8 SET @ 3541				PEAK GAS				
FUEL	Used: 1355	On Hand: 5949				Co.Man J DUNCAN TRIP GAS				
BIT # 11		ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION										

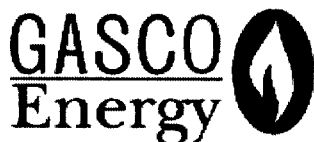
CONFIDENTIAL
T09S R19E S18
43-042-39117

T095 R 19ES-18
43-047-37117



GPS N 40° 01' 30" W 109° 49' 19"

[illegible]



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL

T09S R 19E S-18
43-042 37117

RKB 17'

AFE # 40133

GPS N 40° 01' 30" W 109° 49' 19"

Well:	FED 34-18-9-19	Permit Depth:	13,133	Prog Depth:	12,987	Date:	9/22/2007	Days since spud:	31
Current: Operations:		LAYDOWN DRILL PIPE.							
Depth:	13002'	Prog:	0'	D Hrs:	0.0	AV ROP:		Formation:	SPRING CANYON
DMC:	\$2,500	TMC:		\$97,822		TDC:	\$360,559		\$1,905,685
Contractor:	NABORS 611		Mud Co:	MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:		#1 F-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		#2 F-1000 3.5 gpm	Type:			Int. Csg:	\$ 220,473	Day Rate:	\$ 19,900
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 2,111
WL:		GPM:	S/N:			Float Equip:	\$ 5,500	Trucking:	\$ 1,650
Cake:		Press:	Jets:			Well Head:	\$ 1,500	Water:	\$ 3,000
Solids:		AV DC:	Depth out:			TBG/Rods:	\$ -	Fuel:	\$ -
MBT:		AV DP:	Depth in:			Packers:	\$ -	Casing Crew:	\$ -
PH:		JetVel:	FTG:			Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement	\$ 74,600
Chlor:		SPR #1:	FPH:			Heater:	\$ -	Bits:	\$ -
Ca:		SPR #2:	WOB:			Pumping L/T:	\$ -	Mud Motors	\$ -
DAP		Btms. Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,000
START	END	TIME	4	Total Rot. Hrs:	433.5	Daily Total:	\$ 227,473	Drilling Mud:	\$ 2,500
6:00	10:00	4:00	RUN 4 1/2" PRODUCTION CASING (TOTAL 306 JETS TO 12,969').					Misc. / Labor:	\$ 28,225
10:00	13:00	3:00	CIRC AND COND HOLE, RD CASING CREW.					Camp Exp:	\$ -
13:00	16:00	3:00	RU SCHLUMBERGER AND CEMENT 4 1/2" PRODUCTION CASING WITH						\$ -
			20 BBLs. CW100, 537 SKS HI-LIFT + ADD LEAD (YIELD=3.06 H2O=23.23 GL/SK					Daily Total:	\$ 133,086
			@ 11.0 PPG.), 1990 SKS 50/50 POZ G+ ADDS TAIL (YIELD = 1.29 H2O= 5.94					BHA	
			GL/SK @ 14.1 PPG.) DISPLACE W/ KCL WATER 192.6 BBLs BUMP PLUG						
			W/ 1100 PSI OVER LIFT PRESSURE - HELD GOOD.						
16:00	16:30	0:30	RD SCHLUMBERGER.						
16:30	19:30	3:00	NIPPLE DOWN BOP AND SET SLIPS.						
19:30	02:00	6:30	RIGGING DOWN FLOOR.						
2:00	04:00	2:00	SLIP AND CUT DRLG LINE.						
4:00	06:00	2:00	RIGGING DOWN FLOOR.						
			RIG RELEASE AT 23:00.						
			DIV OF OIL, GAS & MINING						
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5562' 0'	Sunnyside	12317' -685'			
			Mesaverde	9382' 0'	Kenilworth	12552' -450'			
			Castlegate	11877' 0'	Aberdeen	12652' -350'	TOTAL BHA =	0.00	
			Desert	12082' 0'	Spring canyon	12787' -215'	Survey		
			Grassy	12212' -790'	TD	13002' 0'	Survey		
P/U	FLARE DRLG:					BKG GAS			
S/O	TRIP GAS FLARE					CONN GAS			
ROT.	LAST CSG. RAN: 4 1/2" SET @ 12,969'					PEAK GAS			
FUEL	Used:	400	On Hand:	5020	Co.Man	J DUNCAN	TRIP GAS		
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

CONFIDENTIAL

43-047-37117

189519e

October 1, 2007

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information – Federal 34-18-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the Federal 34-18-9-19 well.
The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,



Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

OCT 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Gasco Production Company

3a Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b Phone No. (include area code)
303-483-0044

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
538' ESL & 1952' FEL SW SE of Section 18-T9S-R19E

5 Lease Serial No.
U-16544

6 If Indian, Allottee, or Tribe Name
NA

7 If Unit or CA Agreement Name and/or No
NA

8 Well Name and No
Federal 34-18-9-19

9 API Well No
43-047-37117

10 Field and Pool, or Exploratory Area
Riverbend

11 County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Update</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 7/23/07. TD was reached on 9/20/07. At the current time this well is shut in waiting on completion. Completion procedures have been delayed due to the low gas prices in the area. We expect to start completing this well around 12/13/07

14 I hereby certify that the foregoing is true and correct

Name (Printed Type)

Beverly Walker

Title

Engineering Technician

Signature

Beverly Walker

Date

October 30, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, bureau, agency, or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 02 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16544
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E		8. Well Name and No. Federal 34-18-9-19
		9. API Well No. 43-047-37117
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Well	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The Federal 34-18-9-19 Well was spud on 7/23/2007.

RECEIVED

DEC 10 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date December 4, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

GASCO Production Company

Lease: **Federal 34-18-9-19**
Legal: SW SE of Sec 18, T9S, R19 E
Uinta County, UT
API: ~~430-473-7117~~
43-047-37117

TOC inside surface csg.

Completion: Spring Canyon only

- 12/18/07 MIRU JW Operating. RIH w/ 8' scalloped gun 120 degree phasing 22.7
.43" EH, 37" Pen. Perf **stage 1, Spring Canyon from 12,970 to 12,978.**
SDFD. (JD) CC\$ 2,097,019
- 12/19/07 MIRU Superior ws to frac. Break dn perfs w/6020 psi @ 5.1 bpm. Hybrid
frac well. During 1.5# SLF stage the gel conc started to fall off. Could not
get gel to come up had to shutdown. Operators fixed the problem, start job
again. 1200 gal into 3# stage lost gel conc again. Had to shut down to fix
problem. Problem could not be fixed the gel was froze in the tank. Tried to
continue flushing, well pressured up, shutdown. Turn over to fb. Frac
pumped was 40,000# 100 mesh, 111,000# 20/40 versaprop, and 2,071
bbls BHT-1 gel, flushed w/30 bbls 20 linear. Turned over to fb @ 5:15
p.m. on a 12/64 ck w/4000 fcp. 6:00 p.m. fcp lined out @ 2900 on a 12/64
ck. RDMO Superior ws. SDFN. (JD) CC \$ 2,200,902

RECEIVED

DEC 19 2007

DIV. OF OIL, GAS & MINING

RECEIVED

DEC 20 2007

GASCO Production Company

DIV. OF OIL, GAS & MINING

Lease: **Federal 34-18-9-19**
Legal: SW SE of Sec 18, T9S, R19E
Uinta County, UT
API: ~~430-473-7117~~
43-047-3717

CONFIDENTIAL

TOC inside surface csg.

Completion: Spring Canyon only

- 12/18/07 MIRU JW Operating. RIH w/ 8' scalloped gun 120 degree phasing 22.7 .43" EH, 37" Pen. Perf **stage 1, Spring Canyon from 12,790 to 12,798.** SDFD. (JD) CC\$ 2,097,019
- 12/19/07 MIRU Superior ws to frac. Break dn perms w/6020 psi @ 5.1 bpm. Hybrid frac well. During 1.5# SLF stage the gel conc started to fall off. Could not get gel to come up had to shutdown. Operators fixed the problem, start job again. 1200 gal into 3# stage lost gel conc again. Had to shut down to fix problem. Problem could not be fixed the gel was froze in the tank. Tried to continue flushing, well pressured up, shutdown. Turn over to fb. Frac pumped was 4,000# 100 mesh, 111,000# 20/40 versaprop, and 2,071 bbls BHT-1 gel, flushed w/30 bbls 20 linear. Turned over to fb @ 5:15 p.m. on a 12/64 ck w/4000 fcp. 6:00 p.m. fcp lined out @ 2900 on a 12/64 ck. RDMO Superior ws. SDFN. 12/19/07 7:00a.m. FCP 3700 on a 16/64 ck DR 1071 bbls, TR 1071 bbls, BLWTR 1030 bbls (JD) CC \$ 2,200,902
- 12/20/07 Turn well over to first sales @ 11:00 a.m. Final frac numbers. FCP 3000 on a 16/64 ck. DR 139 bbls, TR 1210 bbls, BLWTR 891 bbls (JD) CC \$2,200,902

Final Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-16544
2. Name of Operator Gasco Production Company	6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044	8. Well Name and No. Federal 34-18-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E	9. API Well No. 43-047-37117
	10. Field and Pool, or Exploratory Area Riverbend
	11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 12/20/07

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date December 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0

5. Lease Serial No.
U-16544

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Federal 34-18-9-19

9. API Well No.
43-047-37117

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company. A copy of Gasco's approved permit is attached for your records.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Beverly Walker

Title
Engineering Technician

Signature

Date
December 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16544
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 34-18-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9S 19E 18		9. API Well No. 43-047-37117
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EFM Meter
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
Date: 1-3-2008
Initials: ES

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/2/2008
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Beverly Walker		Title Engineering Technician
Signature [Signature]		Date December 20, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company

Today's Date: 02/14/2008

Well:		API Number:	Drilling Commenced:
Wilkin Ridge 43-29-10-17	drlg rpts/wcr	4301333098	02/20/2007
Gate Cyn ST 23-16-11-15	drlg rpts/wcr	4301332685	04/25/2007
Federal 34-18-9-19	wcr	4304737117	07/23/2007
State 22-32A	drlg rpts/wcr	4304739171	08/19/2007
State 21-32B	drlg rpts/wcr	4304739170	08/20/2007

9S 19E 18

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.

U-165441a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Federal 34-18-9-19

9. API Well No.

43-047-37117

10. Field and Pool, or Exploratory

Riverbend11. Sec., T., R., M., or Block and
Survey or Area **SWSW 18-T9S-R19E**

12. County or Parish

13. State

Utah

17. Elevations (DF, RKB, RT, GL)*

GL: 4785'; KB: 4801'

2. Name of Operator

Gasco Production Company

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E

At top prod. interval reported below

same

At total depth

same

14. Date Spudded

07/23/07

15. Date T.D. Reached

09/20/07

16. Date Completed

4/2 ☐ D & A ☒ Ready to Prod.**12/18/07**

18. Total Depth:

MD **13002**
TVD **13002**

19. Plug Back T.D.:

MD
TVD

20. Depth Bridge Plug Set:

MD **NA**
TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DN, GR, Cal, CCL, OBL, WDL**CD, CN DIG, mucr**22. Was well ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40		Ready Mix		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3541		635 sx G		Circ to Surf	
						370 sx G			
7 7/8"	4 1/2 P110	13.5#	0	12969		537 sx Hi-Lift		Inside Surf Csg	
						1990 sx 50/50 Poz			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NA	NA							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	12790	12798	12790-98	0.38	24	Open
B)						
C)						
D)						
E)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
12790-98	Hybrid Frac with 4,000# 100 mesh, 111,000# 20/40 versaprop, and 2,071 bbls BHT-1 gel, flushed w/30 bbls 20 linear

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/07	12/21/07	24	→	0	1,658	170			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI	1930	→	0	1,658	170			

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

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28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,552	9,368	TD'd within the Blackhawk		
Dark Canyon	9,368	9,482			
Mesaverde	9,482	11,836			
Castlegate	11,836	12,110			
Blackhawk	12,110	13,002			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matthew OwensTitle Operations Engineer

Signature

Date 2/20/2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address 3b. Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E

5. Lease Serial No.
U-16544
6. If Indian, Allottee, or Tribe Name
NA
7. If Unit or CA. Agreement Name and/or No.
NA
8. Well Name and No.
Federal 34-18-9-19
9. API Well No.
43-047-37117
10. Field and Pool, or Exploratory Area
Riverbend
11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Site Security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

RECEIVED
APR 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed Typed)

Beverly Walker

Title
Engineering Technician

Signature

Date
April 15, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

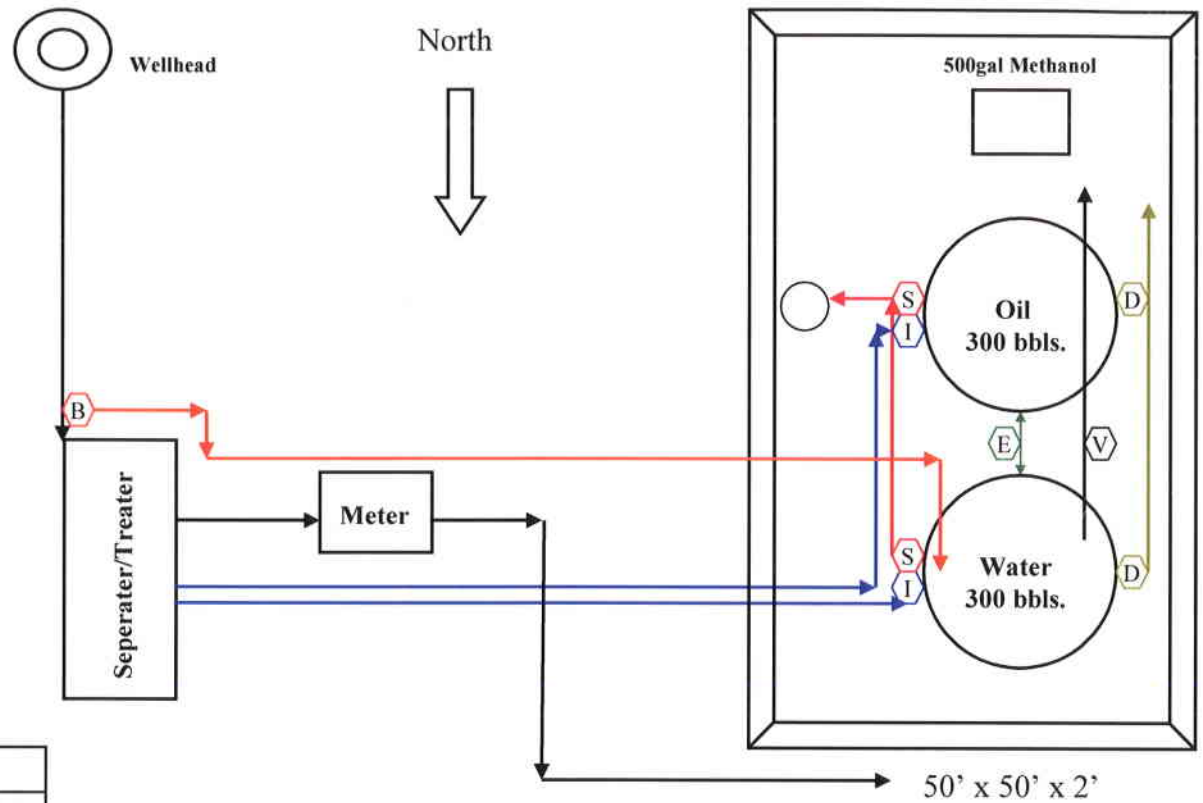
Date

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(Instructions on page 2)

Federal 34-18-9-19
 SW/SE, Sec. 18, T9S - R19E
 Uintah County, Utah
 UTU-16544
 API # - 043-047-37117



Gasco Production Company
 8 Inverness Drive East
 Suite 100
 Englewood, CO 80112-5625

Valve Position and Seal Use During Blowdown			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
E	Equalizer	Open/Closed	No
B	Blowdown	Open/Closed	No

Valve Position and Seal Use During Sales			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
E	Equalizer	Closed	Yes
B	Blowdown	Closed	Yes

Valve Position and Seal Use During Water Drain			
Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
E	Equalizer	Closed	No
B	Blowdown	Closed	No

RECEIVED

JUN 23 2008

DIV. OF OIL, GAS & MINING

GASCO Production Company

Lease: **Federal 34-18-9-19**
 Legal: SW SE of Sec 18, T9S, R19E
 Uinta County, UT
 API: 430-473-7117

TOC inside surface csg.

Completion: Spring Canyon only

- 12/18/07 MIRU JW Operating. RIH w/ 8' scalloped gun 120 degree phasing 22.7 .43" EH, 37" Pen. Perf **stage 1, Spring Canyon from 12,790 to 12,798.** SDFD. (JD) CC\$ 2,097,019
- 12/19/07 MIRU Superior ws to frac. Break dn perms w/6020 psi @ 5.1 bpm. Hybrid frac well. During 1.5# SLF stage the gel conc started to fall off. Could not get gel to come up had to shutdown. Operators fixed the problem, start job again. 1200 gal into 3# stage lost gel conc again. Had to shut down to fix problem. Problem could not be fixed the gel was froze in the tank. Tried to continue flushing, well pressured up, shutdown. Turn over to fb. **Frac pumped was 4,000# 100 mesh, 111,000# 20/40 versaprop, and 2,071 bbls BHT-1 gel**, flushed w/30 bbls 20 linear. Turned over to fb @ 5:15 p.m. on a 12/64 ck w/4000 fcp. 6:00 p.m. fcp lined out @ 2900 on a 12/64 ck. RDMO Superior ws. SDFN. 12/19/07 7:00a.m. FCP 3700 on a 16/64 ck DR 1071 bbls, TR 1071 bbls, BLWTR 1030 bbls (JD)
- 12/20/07 Turn well over to first sales @ 11:00 a.m. Final frac numbers. FCP 3000 on a 16/64 ck. DR 139 bbls, TR 1210 bbls, BLWTR 891 bbls (JD) CC \$2,102,092

Final Report**Updated late cost**

DC \$109,625
 CC \$2,211,717

- 1/15/08 Update late costs DC \$2,304 CC \$2,214,021
- 2/12/08 Updated late Costs (PME) DC \$53,346 CC \$2,267,367

2/14/08 Updated late Costs (PME) DC \$2,433 CC \$2,269,800

2/19/08 Updated costs: (PME) DC \$122,691 \$2,392,491

4/18/08 Update costs (PME) DC \$13011 \$2,405,502

Final Report

6/17/08 Fd 1,300 sicc. MIRU Perfalog (Josh Keel). RIH w/plug and guns. **Set 10k Magnum BP @ 12,710'** Perf **stage-2 Kenilworth/Aberdeen f/12,558-62', 12,614-17', 12,677-80'**. POOH. MIRU Superior ws to frac. Break dn perfs w/6,797 @ 6.7 bpm. Linear gel frac well w/10,200# 20/40 Optiprop, 883 bbls 20# linear gel, and flushed w/188 bbls. SD. ISIP 4,923 FG .83. Cut job short in 1# stage due to pressure, (15,000# short on sand). Average psi 6,000, Average rate 20 bpm. RU RIH w/guns. Perf stage **Sunnyside (Perf only) f/12,384-92', 12,478-86'**. POOH. RIH w/plug and guns. **Set 8k Magnum BP @ 12,361'**. Perf **stage-3 Desert/grassy f/12,154-57', 12,186-89', 12,238-41'**. POOH. RU to frac. Break dn perfs w/5,522 @ 3 bpm. SD. ISIP 4,686 FG .83. Calculate holes open 15. Hybrid gel frac well w/10,000# 20/40 white, 112,500# 20/40 Optiprop, 2,723 bbls 20# XL BHT-1 gel, and flushed w/182 bbls 10# linear gel. SD. ISIP 5,816 FG .92. Average psi 6,000 Average rate 30 bpm. RU and RIH w/plug and guns. **Set 8k Magnum BP @ 11,840'**, Perf **stage-4 Lower mesaverde f/11,700-03', 11,724-26', 11,806-09'**. POOH. SWI. SDFN. (JD)

6/18/08 RU to frac. Break dn perfs w/5,224 @ 3 bpm. SD. ISIP 4,711 FG .84. Calculate holes open 12. Hybrid frac well w/12,000# 20/40 white, 144,000# 20/40 Optiprop, 3,043 bbls 20# XL BHT-1 gel and flushed w/175 bbls 10# linear gel. SD. ISIP 4,788 FG .85. Average rate 32 bpm, Average psi 5,700. RU RIH w/plug and guns. **Set 8k Magnum BP @ 11,380'** perf **stage-5 Lower Mesaverde f/11,105-08', 1,222-24', 11,254-56', 11,355-58'**. POOH. Ru to frac. Break dn perfs w/7,800 @ 6 bpm. Pump 16,000# 20/40 white, 5,000# 20/40 Optiprop, 1,720 bbls 20# XL BHT-1 gel, and flushed w/166 bbls 10# linear gel. @ 1# sand stage discharge pump on blender went down had to go to flush. SD. ISIP 4,650 FG .83 FG. Average rate 30, Average psi 6,950 psi. Open well up to fb @ 2:41 p.m. w/4,300 on a 12/64 ck. SDFD. (JD)

6/19/08 7:00 1,300 on a 14/64. Made 913 bbls in 15 hrs 20 min, TR 913, BLWTR 8,167.

6/20/08 RU to frac. Break dn perfs w/7,100 @ 6 bpm. Drop 20 bio ball sealer's for break dn. Balls hit formation and saw fair ball action, surge balls off perfs and let sit for 15 min. ISIP 4,563 FG. 4,670 5 min SI, 4,530 10 min SI,

4,487 15 min 4,435. Hybrid gel frac well w/15,000# 20/40 white, 9,100# 20/40 Optiprop, 1,776 bbls 20# linear gel, and flushed w/20 bbls 20# linear gel. Lost discharge motor on blender during .5# sand stage had to SD. Start pumping again. Screen out 9000 gal into 1# sand stage. Open well up to fb @ 9:38 w/4,300 on a 12/64 ck to try to clean up well bore. SWI @1:10 p.m. w/4,000 on a 14/64 ck. Made 183 bbls. RU to frac. Pump into perfs w/8,000 @ 14.6 bpm. 9,000 gal into pad well pressured out to 8,500 psi. SD. RIH w/guns to reperf. Tag up @ **11,348', 9'** to high to shoot bottom perf. Pull up and perf top intervals as per (JDL). (Reperf) **stage-5 Lower Mesaverde f/11,103-06', 11,220-22', 11,252-54'**. POOH. RU to frac. Pump into perfs w/8,150 @ 4 bpm. Was able to get rate up to 17 bpm @ 8,350 psi. SD. Let well flow back for 5 min. try to establish rate and well psi up to 8,400 @ 16 bpm start sand @ .25#. When sand hit formation psi inc to 8,500. Start 1# pump stage. Start 1.5# well pressured out to 8,500 during 1.5# stage. Cut sand and rate to 5 bpm and flush well w/8,160 psi @ 5 bpm. SD. Screen out. Pump 26,800# 20/40 Optiprop, 1,661 bbls 20# XL BHT-1 gel, and flushed w/82 bbls. Open well up to fb @ 9:35 p.m. w/7,491 on a 12/64 ck.

6/21/08

SWI. 3:00 a.m. w/2,800 on a 16/64 ck. Made 945 bbls in 11.5 hrs, TR 1,858 bbls, BLWTR 10,998 bbls. RIH w/ plug and guns. Set **8k Magnum BP @ 11,060'**, perf **stage-6 Lower Mesaverde f/10,913-16', 10,974-76', 10,994-96', 11,042-45'**. POOH. RU to frac. Break dn perfs w/4,756 @ 5 bpm. SD. ISIP 4,303 FG .83. Calculate holes open 12. Hybrid gel frac well w/15,500# 20/40 white, 192,600# 20/40 Optiprop, 3,923 bbls 20# XL BHT-1 gel, and flushed w/164 bbls 10# linear gel. Average rate 41 bpm, Average psi 6,600 psi. SD. ISIP 4,385 FG .84. RIH w/plug and guns. Set **8k Magnum BP @ 10,050'**, Perf **stage-7 Upper Mesaverde f/9,894-98', 9,978-9,982'**. POOH. RU to frac. Break dn perfs w/4,100 @ 3.6 bpm. SD. ISIP 3,760 FG .82. Calculate 10 holes open. Hybrid gel frac well w/8,300# 20/40 white, 99,400# 20/40 Optiprop, 2,285 bbls 20# XL BHT-1 gel, and flushed w/149 bbls 10# linear gel. SD. ISIP 4,394 FG .89 Average rate 32 bpm, Average psi 4,700 psi. RU RIH w/plug and guns. Set **8k Magnum BP @ 9,490'**, perf **stage-8 Dark canyon f/9,459-65'**. POOH. RU to frac. Break dn perfs w/6,797 @ 10 bpm. SD. ISIP 3,172 FG .85. Hybrid gel frac well w/60,000# 20/40 white, 60,000# 20/40 Optiprop, 1,755 bbls 20# XL BHT-1 gel, and flushed w/140 bbls. SD. ISIP 4,034 FG .88 Average rate 25 bpm, Average psi 4,500. SWI. Will have CTS coil tbg on location in the a.m. SDFN. (JD)

6/22/08

Fd 1,300 sicp. MIRU CTS coil tbg + Weatherford tts. RIH w/3 3/4" convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circ sub. Tag plug #1 @ 9,490' Drill for 1 hr did not see any stall or torque on motor. POOH to inspect. Function test tools on surf test good. RIH tag plug #1 @ 9,490' drill up and saw 200 psi inc RIH tag plug #2 @ 10,050' drill up and saw 600 psi inc. RIH tag plug #3 @ 11,060' drill up and saw

700 psi inc. RIH tag plug #4 @ 11,380' drill up and saw 0 psi inc. RIH tag plug #5 @ 11,840' drill up and saw 0 psi inc. RIH tag plug #6 @ 12,260' drill up and saw 0 psi inc. RIH tag plug #7 @ 12,710' drill up and saw 0 psi inc. RIH tag PBTD @ 12,830' circ and POOH. Turn well over to fb. SDFN. (JD)

6/23/08 7:00 a.m. 3,500 on a 12/64 ck. Made 411 bbls in 6 hr 43 min. TR 2,269 BLWTR 19,003.

6/24/08 7:00 a.m. 3,100 on a 14/64 ck. Made 2,176 bbls TR 4,445 bbls, BLWTR 16,827 bbls

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-165441a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Federal 34-18-9-19

9. API Well No.

43-047-37117

2. Name of Operator

Gasco Production Company

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface 538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E

At top prod. interval reported below same

At total depth same

14. Date Spudded

07/23/07

15. Date T.D. Reached

09/20/07

16. Date Completed

4/2 ☐ D & A☒ Ready to Prod.

12/18/07

10. Field and Pool, or Exploratory

Riverbend

11. Sec., T., R., M., or Block and

Survey or Area SWSW 18-T9S-R19E

12. County or Parish

Utah

13. State

Utah

17. Elevations (DF, RKB, RT, GL)*

GL: 4785'; KB: 4801'

18. Total Depth: MD 13002
TVD 1300219. Plug Back T.D.: MD 12830
TVD 1283020. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DN, GR, Cal, CCL, CBL, VDL

22. Was well ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	40		Ready Mix		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3541		635 sx G		Circ to Surf	
						370 sx G			
7 7/8"	4 1/2 P110	13.5#	0	12969		537 sx Hi-Lift		Inside Surf Csg	
						1990 sx 50/50 Poz			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NA	NA							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	12790	12798	See attached			
B) Mesaverde	9459	12680				
C)						
D)						
E)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See attached	

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AUG 25 2008

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/07	12/21/07	24	→	0	1,658	170			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI	1930	→	0	1,658	170		Producing from A	

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/08	07/02/08	24	→	0	711	550			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
12/64	SI	2473	→	0	711	550		Producing from A&B	

(See instructions and spaces for additional data on reverse side)

23b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,552	9,368	TD'd within the Blackhawk		
Dark Canyon	9,368	9,482			
Mesaverde	9,482	11,836			
Castlegate	11,836	12,110			
Blackhawk	12,110	13,002			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Matthew OwensTitle Petroleum EngineerSignature Date 8/14/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 34-18-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12790-98	0.38	24	Open
12,558-62', 12,614-17', 12,677-80'	0.38	30	Open
12,384-92', 12,478-86' (perfs only)	0.38	48	Open
12,154-57', 12,186-89', 12,238-41'	0.38	27	Open
11,700-03', 11,724-26', 11,806-09'	0.38	24	Open
11,103-08', 11,220-24', 11,252-56', 11,355-58'	0.38	48	Open
10,913-16', 10,974-76', 10,994-96', 11,042-45'	0.38	27	Open
9,894-98', 9,978-82'	0.38	24	Open
9459-65'	0.38	18	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12790-12798	Frac pumped was 4,000# 100 mesh, 111,000# 20/40 versaprop, and 2,071 bbls BHT-1 gel
12558-12680	Linear gel frac well w/10,200# 20/40 Optiprop, 883 bbls 20# linear gel, and flushed w/188 bbls
12154-12241	Hybrid gel frac well w/10,000# 20/40 white, 112,500# 20/40 Optiprop, 2,723 bbls 20# XL BHT-1 gel
11700-11809	Hybrid frac well w/12,000# 20/40 white, 144,000# 20/40 Optiprop, 3,043 bbls 20# XL BHT-1 gel
11103-11358	Hybrid gel frac well w/15,000# 20/40 white, 9,100# 20/40 Optiprop, 1,776 bbls 20# linear gel
10913-11045	Hybrid gel frac well w/15,500# 20/40 white, 192,600# 20/40 Optiprop, 3,923 bbls 20# XL BHT-1 gel
9894-9982	Hybrid gel frac well w/8,300# 20/40 white, 99,400# 20/40 Optiprop, 2,285 bbls 20# XL BHT-1 gel
9459-9465	Hybrid gel frac well w/60,000# 20/40 white, 60,000# 20/40 Optiprop, 1,755 bbls 20# XL BHT-1 gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-16544
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 538' FSL & 1952' FEL SW SE of Section 18-T9S-R19E		8. Well Name and No. Federal 34-18-9-19
		9. API Well No. 43-047-37117
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah


12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Site Security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached a copy of the site security diagram for this well.

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DEC 15 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature 	Date December 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Note: This Site Security Plan is on file at the Gasco Field Office.

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Open	No
S	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

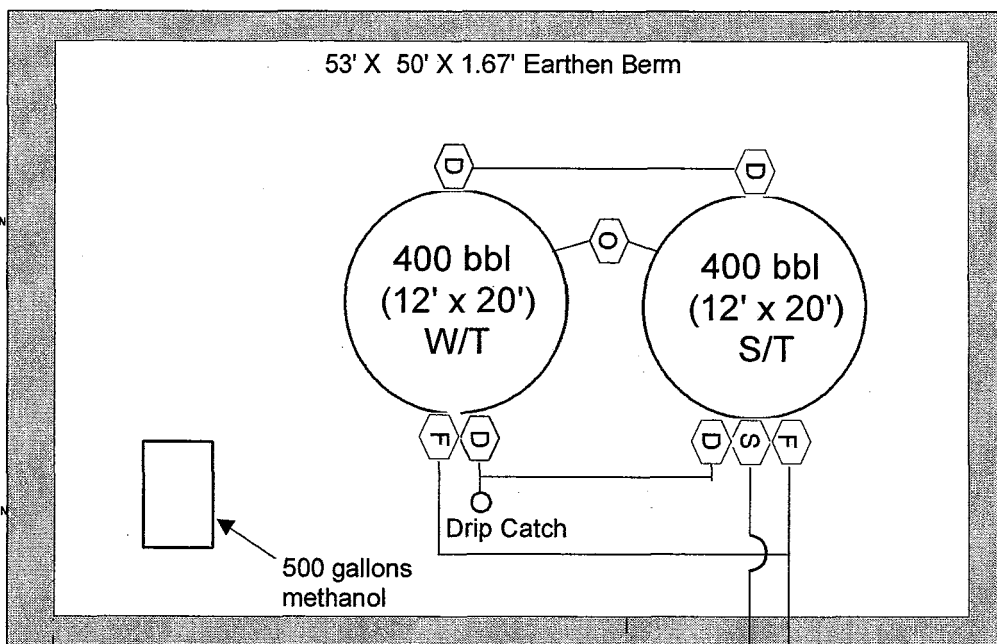
VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

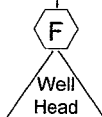
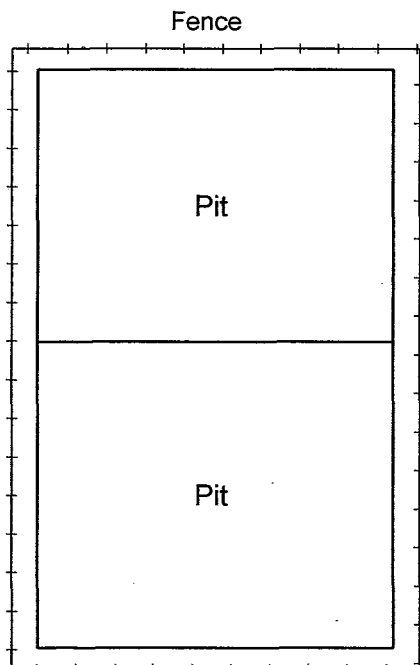
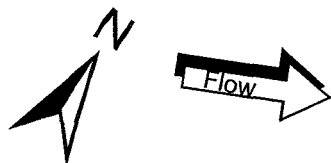
VALVES	LINE PURPOSE	POSITION	SEAL INSTALLED
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
H	Heat	Closed	No
S	Sales	Closed	Yes

LEGEND

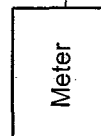
D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
H - Heat Trace
S - Sales Valve



Truck Loading Area



130 gallon glycol



9 bbl (30" x 10") Horizontal Separator



To Field Line

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

Gasco Production Company
Federal 34-18-9-19
Lease UTU-16544
SW/SE Sec. 18 T9S R19E
Uintah County, Utah
October 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-16544
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-18-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 1952 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047371170000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-16544
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-18-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 1952 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047371170000
PHONE NUMBER: 303 996-1805 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> Gasco Production Company replaced a 400 bbl water tank on this location. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2014 </div>		
NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/24/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE 	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S